

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN APPLICATION  
DRAWER 05  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back (to be used for reservoir).  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WTW - <del>SOX</del> <b>AUG 4 1982</b>		7. UNIT AGREEMENT NAME WEST LOCO HILLS GRB #4 SD 1
2. NAME OF OPERATOR NEWMONT OIL COMPANY		8. FARM OR LEASE NAME TRACT 9
3. ADDRESS OF OPERATOR P. O. BOX 1305 ARTESIA, NEW MEXICO 88210		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 FSL 330 FEL Sec. 3-18-29		10. FIELD AND POOL, OR WILDCAT LOCO HILLS (O. G. SA)
14. PERMIT NO.		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-18-29
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3495'		12. COUNTY OR PARISH EDDY
		13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☒  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
2. Perforate base of salt @ 890' and squeeze with 50 sacks cement leaving 100' plug in casing.
3. Perforate top of salt @ 410 and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Set 15 sack cement plug @ surface tying surface and production casing together.
5. Erect permanent well marker

Note: (a). Your office will be notified 24 hrs. prior to operations  
(b.) All plugs will be verified  
(c.) Hole will be loaded between all plugs with 10# Mud  
(d) We do not plan to pull any casing

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Area Manager

DATE

7/23/82

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 3 1982

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

See instructions on Reverse Side