

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYNM OIL CONS. COMMISSION  
Draper DD  
Artesia, NMForm approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-058125

IF INDIAN, ALLOTTEE OR TRIBE NAME

## RECEIVED BY SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUL 21 1983

OCT 2 - 1985

1. OIL ☒ GAS ☐ WELL ☐ OTHER

WIW - TARA DIST. 6 N. M.

2. NAME OF OPERATOR  
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

West Loco Hills Grb #4

8. FARM OR LEASE NAME SD Ut

Tract 9

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills (Q.G.SA)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3-18-29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) P & A ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/11/83...Well opened up to flow in pit.. Never slowed down. Hauling water from pit.

5/18/83...Ran pkr. Found hole 19-21 jts down. Set pkr. SI.

5/19/83...Set bridge plug at 2520'. Spotted 25 sks cmt. Reset pkr. SI to haul water from pit. Pulled pkr. Ran wireline and perf. 4 shots at 945'. Set pkr at 695'. Squeezed 50 sks cmt. SI 200 psi.

5/20/83...Unable to pressure up. Squeezed 50 sks cmt, SI 300 psi. WOC. 4 hrs. Pressure tested plug. No plug. Squeezed 50 sks cmt and SI w/300 psi. WOC overnight.

5/21/83...Pressure tested plug. No plug. Pumped 200 gals of Zone-lock followed by 50 sks cmt. Squeezed into perfs w/300 psi. WOC 2 hrs. Pressure test plug. No plug. Pumped 200 gals Zone-lock followed by 50 sks cmt. Squeezed away w/300 psi. WOC until Monday.

5/23/83...Pressured tbg. No plug. Called Dowell to pump flash setting cmt. Dowell pumped 12 sks mud followed by 50 sks flash setting cmt. Squeezed away. WOC 1 hr. No plug. Squeezed 50 sks Class "C" w/5% Calcium. SI. WOC.

5/24/83...Ran wireline tagged plug at 735'. Pulled pkr. Ran wireline and perf 4 shots at 410'. Set pkr at surface. Mixed 10 sks mud followed by 50 sks. Class "C" cement w/2% calcium. Squeezed cement thru perfs and SI w/200 psi. WOC

Continued following page...

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

DATE

7/20/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

9-30-85

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side