

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 10 1972

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NOV 16 1972

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
LC-058125

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name WLH G #4 Sd Ut.
2. Name of Operator NEWMONT OIL COMPANY		8. Farm or Lease Name Tract 9
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO		9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18S</u> TOWNSHIP <u>29E</u> RANGE <u>Eddy</u> NMPM.		10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3499' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was acidized and frac'd w/1000 gals HCL and 20,000 gals lease oil as follows:

8/25/72: Pumped 1000 gals 15% HCL followed w/2 drums gyp control chemical in 20 bbls water, frac'd w/20,000 gals lease oil and 20,000 lbs sand and 1400# rock salt. Averaged rate 16.5 BPM treating rate. Min. Pressure 1300 psi. Max. pressure 2600 psi. ISDP 2000 psi.

8/28/72: Ran production equipment and put well on production.

Before treatment well tested .. 8 BOPD and 332 bbls wtr.

After recovery of load oil well tested..18 BOPD and 339 BWPD.

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. C. Joy TITLE 11/8/72 Dist. Supt. DATE 11/8/72

APPROVED BY A. C. Joy DATE 11/8/72

CONDITIONS OF APPROVAL, IF ANY:

NOV 14 1972
A. L. BEEKMAN
ACTING DISTRICT ENGINEER