

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Far West Loco Hills Sand Unit	
2. NAME OF OPERATOR Anadarko Production Company		8. FARM OR LEASE NAME Tract No. 1	
3. ADDRESS OF OPERATOR Box 67 Loco Hills, New Mexico 88255		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL & 1650' FEL Sec. 4, T 18 S, R 29 E Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Loco Hills	
14. PERMIT NO.		11. SEC., T., R., OR BLK. AND SURVEY OR AREA 4-18-29	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3525 GL		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-entered P&A well with rotary drilling equipment. Drilled surface plugs and junk through old 8 5/8" surface casing from 218 to 395. Ran new 7" 20# casing from surface to 393' and cemented with 150 ex. Class C cement w/4% Cacl. Let cement set 18 hrs. and tested to 800 psi. Drilled out below 7" and drilled plugs and junk- found top of old 7" casing at 1115', drilled plugs and cleaned out to 2600', ran 4 1/2" 10.5# casing to 2554' and cemented with 250 ex. Class C 50/50 Pozmix w/2% gel & 8% salt/sk. Let cement set 72 hrs., tested casing to 2000 psi, ran BR-Acoustic logs and perforated Loco Hills sand (Grayburg Zone 4) with bullets 3/ft from 2512-18, 2519-20, 2522-23. Fracture treated well with 30,000 gal gelled water, 45,000# sand. Max treating pressure 3000 psi, avg. 40 BPM @ 2000 psi. Washed well out and prep. to put on production.

RECEIVED

JUN 4 1970

O. C. C.
ARTESIA, OFFICE

RECEIVED

JUN- 11970

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Layton	TITLE District Superintendent	DATE 30 May 1970
(This space for Federal or State office use)		
APPROVED BY [Signature]	TITLE DISTRICT ENGINEER	DATE JUN 1 1970
CONDITIONS OF APPROVAL, IF ANY:		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.