

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ JAN 11 1983
2. NAME OF OPERATOR O.C.D.
Anadarko Production Company
3. ADDRESS OF OPERATOR ARTESIA, OFFICE
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FNL & 1650' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in, rig up pulling unit.
2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PBTD (2554') to 1st plugging point.
3. Spot 100' Class C cement with 3% CaCl 50' above & 50' below Grayburg top @ 2428'.
4. Perf bottom of Salt section @ ^{900'}800' & perf 50' below 7" casing stub @ 443'; tag first plug with wireline.
5. Pump brine gel mix @ 25# gel/bbl of 10# brine from top of first plug to bottom of Salt section.
6. Spot 100' Class C cement with 3% CaCl from ^{900'}850' to ^{800'}750' to cover bottom of Salt sec.
7. Tag plug with wireline.
8. Pump brine gel mix @ 25# gel/bbl of 10# brine from ^{800'}750' to 440'.
9. Circ Class C cement down 4 1/2" csg out holes @ 443' up 7" csg to surf to cover 7" csg stub & top of Salt section; this plug will also serve as surface plug.
10. Cut off all csg & anchors below surface; set P&A marker; clean & level location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Braswell TITLE Field Foreman DATE December 27, 1982

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE Pet. Eng. DATE JAN 10 1983
CONDITIONS OF APPROVAL, IF ANY:

Note: If cannot establish circulation to surface, will spot 200' cement plug from 500' to 300' & brine gel mix from 300' to surface after tagging 2nd plug. Spot 10 sx plug @ surface after tagging 3rd plug. Braidenhead squeeze Class C cement with 3% CaCl from surface to 7" csg stub; cut off csg & install P&A Marker. *See Instructions on Reverse Side

5. LEASE
LC 058579
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Far West Loco Hills Sand Unit
8. FARM OR LEASE NAME
Tract No. 1
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Loco Hills-Queen-Grayburg-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4 - 18S - 29E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3525' GL

RECORDED
(NOTES: Report results of multiple completion or zone changes on Form 9-331-C)
DEC 30 1982

MINERALS MANAGEMENT SERVICE
BOSWELL, NEW MEXICO

PROJECT COMPUTATIONS

NO. 1 OF 1 SHEETS

DATE 12-27-82 PROJECT FWLHSV 1-2 JOB NO. _____

BY MGB CHK.: _____ SUBJECT P+A Well

