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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 24 1970

D. R. LAYTON
ARTESIAN OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Re-Entry SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Far West Loco Hills Sand Ut.	
2. Name of Operator		8. Farm or Lease Name	
Anadarko Production Company		Tract No. 8	
3. Address of Operator		9. Well No.	
P. O. Box 67 Loco Hills, New Mexico 88255		8	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>N</u> LOCATED <u>1170</u> FEET FROM THE <u>South</u> LINE <u>2490</u> AND <u>2490</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>18S</u> RGE. <u>29E</u> NMPM		Loco Hills	
		12. County	
		Eddy	
		19. Proposed Depth	
		2650	
		19A. Formation	
		Grayburg	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
3527 GL		Star Tool Company	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
		24 March 1970	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4"	8 5/8"	24#	386	50	200
7 7/8"	4 1/2"	10.5#	2650	250	1600

Intend to re-enter plugged and abandoned well with with rotary drilling equipment. Will drill out cement plugs and clean out well to approx TD 2650 ft. Will retain 8 5/8" surface casing presently set in well at 386' and will run and cement 4 1/2" casing from surface to approximately 2650'. Will then run logs and perforate, treat, and test Loco Hills sand for productivity and pending tests will then place well on production.

APPROVAL VALID
30 DAYS UNLESS
DRILLING COMMENCED.
EXPIRES 30-5-1970

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. R. Layton Title District Superintendent Date 23 March 1970
(This space for State Use)

APPROVED BY T. J. Stambaugh TITLE OIL AND GAS INSPECTOR DATE MAR 24 1970

CONDITIONS OF APPROVAL, IF ANY: Approval of the non-standard location must be obtained before an allowable may be assigned to this well.

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-67

All distances must be from the outer boundaries of the Section.

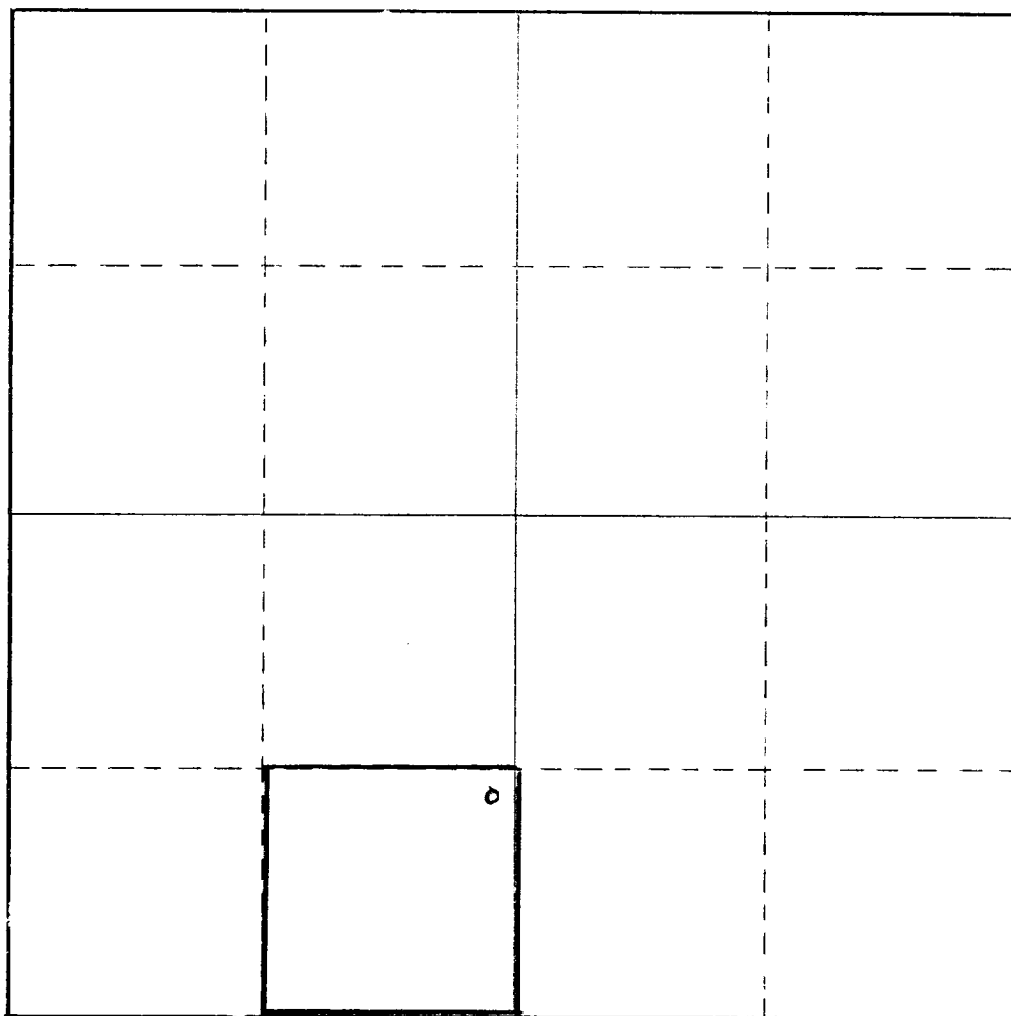
Operator Anadarko Production Company			Lease Far West Loco Hills Sand Unit Tr.8			Well No. 8		
Unit Letter N	Section 4	Township 18S	Range 29E	County Eddy				
Actual Footage Location of Well:								
1170 feet from the South line and 2490 feet from the West line								
Ground Level Elev. 3527 GL	Producing Formation Grayburg		Pool Loco Hills			Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Donald R. Layton

Name
Donald R. Layton

Position
District Superintendent

Company
Anadarko Production Co.

Date
23 March 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

