

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 1 1970

O. G. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - | | 7. Unit Agreement Name Far West Loco Hills Sand Unit |
| 2. Name of Operator Anadarko Production Company | | 8. Farm or Lease Name Tract No. 8 |
| 3. Address of Operator Box 67 Loco Hills, New Mexico 88255 | | 9. Well No. 8 |
| 4. Location of Well UNIT LETTER N 1170 FEET FROM THE South LINE AND 2490 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18s RANGE 29 E NMPM. | | 10. Field and Pool, or Wildcat Loco Hills |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3527 k GL | | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | Perforate and Fracture Treat <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered P & A well with rotary drilling equipment. Drilled out plugs and cleaned out to 2675'. Ran 2650' 4 1/2" 10.5# casing, set @ 2654 and cemented with 250 sx. Class C Pozmix w/2% gel, 8# salt/sk. Let cement set 96 hours and tested casing to 3000 psi, held OK. Ran GR-Acoustic log, perforated well with bullets 2471-75, 2480-84 @ 3/ft. Fracture treated well with 55,000 gal gelled water and 60,000# 10-20 sand, 500 gal 15% Hcl separated into two equal stages with 100# moth balls. Max treating pressure 3100 psi, avg. 2200 psi @ 43.5 bpm, ISDP 1100, 15 min 900. Ran tubing and rods and prep. to set pumping unit and place well on production test. Work completed on 4-17-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE District Superintendent DATE 27 April 1970

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 1 1970

CONDITIONS OF APPROVAL, IF ANY:

Memo

From

R. L. STAMETS, GEOLOGIST
& OIL & GAS INSPECTOR

To

Don said he
would have the
location surveyed
if necessary.