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	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 18 1970

C. C. C.
ARTESIA, OFFICE

I. Operator
Anadarko Production Company
Address
Box 67 Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☒ *Re-entry* Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Far West Loco Hills	Well No. 8	Pool Name, Including Formation Loco Hills Grayburg, S.A.	Kind of Lease State, Federal or Fee Fee	Lease No.
Sand Unit - Tract No. 8				
Location Unit Letter N ; 1170 Feet From The South Line and 2490 Feet From The West Line of Section 4 Township 18 S Range 29 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 9	Twp. 18 S	Rge. 29 E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-24-70	Date Compl. Ready to Prod. 4-17-70	Total Depth 2675		P.B.T.D. 2654					
Elevations (DF, RKB, RT, GR, etc.) 3527 GL	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2471		Tubing Depth 2527					
Perforations 2471-75, 2480-84				Depth Casing Shoe 2654					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 8 1/2	CASING & TUBING SIZE 8 5/8"		DEPTH SET 386		SACKS CEMENT 26				
8 1/4	7"		2383		50				
6 1/2	4 1/2"		2654		250				
4	2 3/8"		2527						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-18-70	Date of Test 4-28-70	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 30	Water - Bbls. 20	Gas - MCF 12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. R. Layton
D. R. Layton
District Superintendent
(Title)
29 April 1970
(Date)

OIL CONSERVATION COMMISSION
MAY 18 1970
APPROVED _____, 19_____
BY *W. A. Gressett*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.