

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 18 1970

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		2. Name of Operator <b>Anadarko Production Company</b>		3. Address of Operator <b>Box 67 Loco Hills, New Mexico 88255</b>		4. Location of Well UNIT LETTER <b>N</b> LOCATED <b>1170</b> FEET FROM THE <b>South</b> LINE AND <b>2490</b> FEET FROM		7. Unit Agreement Name <b>West Loco Hills Sand Unit</b>	
5. State Oil & Gas Lease No.		8. Farm or Lease Name <b>Tract No. 8</b>		9. Well No. <b>8</b>		10. Field and Pool, or Wildcat <b>Loco Hills</b>		12. County <b>Eddy</b>			
15. Date Spudded <b>3-24-70</b>		16. Date T.D. Reached <b>3-27-70</b>		17. Date Compl. (Ready to Prod.) <b>4-17-70</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>3527 GL</b>		19. Elev. Casinghead <b>3526</b>			
20. Total Depth <b>2675</b>		21. Plug Back T.D. <b>2654</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>0-2675</b>		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>2471-84 Loco Hills Sand, (Grayburg Zone 4)</b>										25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>GR-Acoustic</b>										27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		28		386		10		26 SX		None	
7"		20		2383		8 1/4"		50 SX.		1940	
4 1/2"		10.5		2654		6 1/4"		250 SX		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8		2527		-							
31. Perforation Record (Interval, size and number) <b>2471-75, 2480-84 .50 bullets 24 holes</b>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>2471-84</b> AMOUNT AND KIND MATERIAL USED <b>55,000 gal gelled water and 60,000# 10-20 sand in two equal stages sep. by 100# moth ball block.</b>					
33. PRODUCTION											
Date First Production <b>4-18-70</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>						Well Status (Prod. or Shut-in) <b>Prod.</b>			
Date of Test <b>4-28-70</b>		Hours Tested <b>24</b>		Choke Size		Prod'n. For Test Period <b>30</b>		Oil - Bbl. <b>12</b>		Gas - MCF <b>20</b>	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. <b>37</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Used for fuel</b>										Test Witnessed By	
35. List of Attachments <b>GR-Acoustic logs (2)</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>D. R. Layton</b>				TITLE <b>District Superintendent</b>				DATE <b>29 April 1970</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	110	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	290	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	830	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1710	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1820	T. Devonian	T. Menefee	T. Madison
T. Queen	2170	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2390	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
See original well completion form.							