DISTRIBUTION		_	
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMIL	Form C+104
FILE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.		AND RECEIVED BY	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL		MAY 2 2 1984	
GAS		0, C. D.	
OPERATOR		1	•
PRORATION OFFICE		ARTESIA, OFFICE	
Operator		· · · ·	· · · · · · · · · · · · · · · · · · ·
Anadarko Production			
P. O. Drawer 130, Ca Reason(s) for filing (Check proper b	artesia, New Mexico 88210	) Other (Please explain)	
New Well	Change in Transporter of:	Note: Former T	ransporter was Texas-
Recompletion	Oil X Dry G	I Nort Morriso Dine	line Company.
Change in Ownership	Casinghead Gas Conde	ensate	
[ change of ownership give name			······································
address of previous owner	, 		
DESCRIPTION OF WELL AN	ULEASE		
H. G. Watson			
Location	5 Loco Hills-Que	en-Grayburg-SA	FEE FEE
Unit Letter N ; 1	170 Feet From The South Li	ine and2490 Feet From	The West
Line of Section 4 1	Fownship 18S Range	29Е , ММРМ,	Eddy County
FSIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		county
Name of Authorized Trausporter of C	011 A or Condensate	AS Address (Give address to which appr	oved copy of this form is to be sent
Navajo Grude Oll Pur	week to		
Name of Authorized Transporter of C		P. O. Box 159. Artesia Address (Give address to which appr	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. F.ge.		hen
	K 4 18S 29E		
f this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll (Ore Day	
	reame of Freddering Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	·····		Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWARLE (Test must be a		
OIL WELL	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allum
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	I Ohaha Star
Landra di Tant	I uning Fleesure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas - MCF
-		•	Gas-MCF Post FF
	······································	4	7-11-11-
GAS WELL	·		Stag. ~
Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Techne Maked (side the back of the			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shtt-12)	Choks Size
CERTIFICATE OF COMPLIAN			
CALL TORIE OF COMPLIAN		11	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUL 25	1984
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYLoslie A. Clements	
		TITLE Superviser District It	
Set 1		This form is to be filed in	compliance with RULE 1104.
him Miller			-
(Signature)		If this is a request for allowable for a newly drilled or deeper- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Area Supervisor			at be filled out completely for all
(Title)		able on new and recompleted we	
<u>May 21, 1984</u> (Date)			I, III, and VI for changes of own
(D	#(=/	well name or number, or transport	er, or other such change of conditi-

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