DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIS 1	Form C-104
SANTA FE	1	FOR ALLOWABLE	Supermedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S,	AUTHORIZATION TO RE	MISPORTEDIL AND NATURAL (	GAS
TRANSPORTER OIL		IL <b>24</b> 1984	
OPERATOR GAS	<b>-</b>	O. C. D.	
PRORATION OFFICE	1	•	
Operator		TESIA, OFFICE	· -
Anadarko Production (	Company /		
P. O. Drawer 130, Ar		Other (Please explain)	
New Well	Change in Transporter of:	<u>.</u>	er; formerly H. G.
Recompletion	Oil Dry G		,
Change in Ownership	Casinghead Gas Conde	ensate	
f change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including F		Fedse 140.
H. G. Watson	5 Loco Hills-Que	en-Grayburg-SA Styly flyly	FEE FEE
Unit Letter N , 117	70 Feet From The South Lit	ne and 2490 Feet From 1	rhe West
Line of Section 4 To	ownship 18S Range	29E , NMPM, Edd	iy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which approv	ved copy of this form is to be sent)
Navajo Grude Off Pare		P. O. Box 159, Artesia, Address (Give address to which approv	
None	semiduend das C at DtA das C	Address (Give address to which approv	ed copy of this form is to be sent)
If well produces oil or liquide,	Unit Sec. Twp. Rge.	ls gas actually connected? Whe	rn
f this production is commingled w	K 4 18S 29	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res"v.   Diff. Res"v
Designate Type of Completi			1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	•		
Perforations			Depth Casing Shoe
Perforations	TURING CASING AND	D CEMENTING RECORD	Depth Casing Shoe
Perforations  HOLE SIZE		D CEMENTING RECORD	
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT  SACKS CEMENT  Ind must be equal to or exceed top allo
HOLE SIZE  FEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load oil a epth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo
HOLE SIZE  FEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  Ind must be equal to or exceed top alic.  t, etc.)  Choke Size
HOLE SIZE  FEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas life	SACKS CEMENT  SACKS CEMENT  Ind must be equal to or exceed top alic  i, etc.)
HOLE SIZE  FEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  Ind must be equal to or exceed top alic.  t, etc.)  Choke Size
HOLE SIZE  FEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  Sand must be equal to or exceed top allowers, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
HOLE SIZE  FEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Preseure  Oil-Bbls.	DEPTH SET  ifter recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal to or exceed top allowants, etc.)  Choke Size  Gas-MCF
HOLE SIZE  FEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)	SACKS CEMENT  and must be equal to or exceed top all.  choke Size  Gas-MCF  Choke Size  Choke Size
HOLE SIZE  FEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Infter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top all.  t, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION
HOLE SIZE  FEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Interrecovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  APPROVED JUL 251	SACKS CEMENT  and must be equal to or exceed top allc.  to etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  984  , 19
HOLE SIZE  FEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de la	DEPTH SET  Infter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allc.  b, etc.)  Choke Size  Gas-MCF  Choke Size  Choke Size  TION COMMISSION  984  , 19

Area Supervisor (Title)

July 24, 1984 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despenwell, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownwell name or number, or transporter, or other such change of conditions.