

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

45ft
bp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

JUN 14 '89

3. Address of Operator

P.O. Drawer 130, Artesia, NM 88210

O. C. D.

ARTESIA, OFFICE

8. Well No.

5

9. Pool name or Wildcat Loco Hills-Qn.
Grayburg-San Andres

4. Well Location

Unit Letter N : 1170 Feet From The South Line and 2490 Feet From The West Line

Section 4 Township 18S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Post ID-2
6-16-89
P & A

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: This well had a 10 BPD waterflow out of braidenhead that quit after approximately 3 weeks of flowing.

1. Rigged up pulling unit and TOH with rods and tbg.

2. Set CIBP at 2433' on tbg. Circulated hole with 10# brine and salt gel mud.

3. Spotted 67SX class C cement at 2433'. TOH. (This plug covers GB formation top, Queen top, 7" casing stub and cement top behind 4½" casing.)

4. WIH with perf. gun and tagged top of plug at 1439'. Pulled up and perforated 4 squeeze holes at 835'. (100' below salt.)

5. WIH with packer and set at 497'. Cement squeezed with 40SX Class C with 3% CaCl. (This plug covers base of salt.)

6. Waited 3 hrs, TOH. WIH with perf. gun and tagged top of plug at 712'. Pulled up and perforated 4 squeeze holes at 360'. (10' above salt)

7. Tied into 4½" casing and established circulation down 4½" casing, out squeeze holes and up 8 5/8" casing. Circulated cement with 121SX class C cement. (This plug covers top of salt and surface plug) RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 6/13/89

TYPE OR PRINT NAME Mike Braswell TELEPHONE NO.

(This space for State Use)

APPROVED BY Danell Moore TITLE Geologist DATE 8/18/89

CONDITIONS OF APPROVAL, IF ANY: