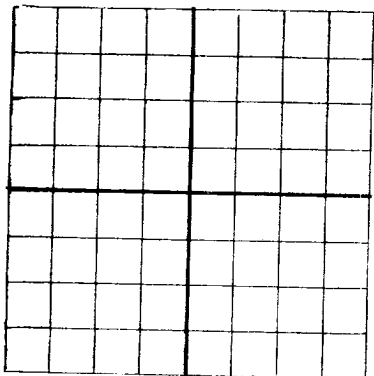


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

R. W. Fair

Artesia, New Mexico

Company or Operator

Watson & Smith

Address

State

Well No. 1

in SE SE

of Sec. 4

T. 18

Lease

R. 29

N. M. P. M.

Loco Hills

Field,

Eddy

County.

Well is 330 feet north south of the ~~XXXX~~ line and 330 feet west of the East line of section 4

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced 10-19 1939 Drilling was completed 11-28 1939

Name of drilling contractor Brewer Drilling Co. Address Artesia, New Mexico

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2530 to 2550 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/4"	28#	8		400	Plain				
7"OD	20#	10		2491	Plain				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/4"	400'	50	Halliburton	None	None
8"	7"OD	2491'	100	Halliburton	3 tons	Heavy

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	tan	Nitro-glycerin	80 qts	12-4	2530-50	2550

Results of shooting or chemical treatment Before shot well flowed natural 40 bbls in 1 hours; after shot, flowed 40 bbls per hr on 5 hr test.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 2550 feet, and from feet to feet

PRODUCTION

Put to producing Produced while cleaning out; put on allowable 12-1-39

The production of the first 24 hours was 5 hr-200 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

G. W. Harrison

Driller

A. E. Early

Driller

G. W. Watts

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th Artesia, N. Mex 12-11-39

Place

Date

day of December 1939

Name Frank P. Collins

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	2		Sand
2	10		Calechi
10	40		Red shale
40	80		Red rock
80	225		Anhy
225	230		Red rock
230	240		Anhy
240	248		Conglomerate
248	305		Red shale
305	310		Red rock and gyp
310	317		Gray lime
317	325		Red rock and gyp
325	340		Sandy lime
340	350		Red shale and gyp
350	365		Anhy
365	375		Red rock
375	390		Red shale, salt and potash
390	400		Salt
400	425		Red rock
425	465		Anhy
465	670		Salt
670	690		Anhy
690	855		Salt
855	895		Anhy
895	905		Blue shale
905	1103		Anhy
1103	1115		Red sand
1115	2050		Anhy
2050	2085		Red sand
2085	2385		Anhy
2385	2442		Brown lime
2442	2445		Blue shale
2445	2530		Lime
2530	2550		Oil sand
2550			Total depth