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Cons. Comm	EW MEXICO OIL O	CONSERVATION COM	MISSION	
之限的10-14、DFFR016	MISCELLANE	OUS REPORTS ON WE	2772	1106)
(Submit to	appropriate Distri	ict Office as per Com		1100)
Company Rose	City Oil Compan	(Address)		
Watson & Lease		· · ·	4 _T 1	88 _R 29E
Date work perform			Hills	
	of (Check appropri	inte block)	esult of Test	of Casing Shut
This is a Report of	or (Check appropri	,		
Beginnin	g Drilling Operati	ons R	emedial Work	:
Plugging	: :		ther Sand fr	10
Detailed account (of work done, natu	ire and quantity of ma	terials used a	nd results
obtained. Cleaned w	ell out to bott	om and ran 22" tub	ink to 2548'	. Set Guiber
	d H1 Holdown at			• • • • • • • • • • • • • • • •
Tonioi Mu	5446	and at Kananana a	ná 90 cala a	Poroll P.A
ut pepeol	TUR MIAN TOTA	gals of Kerosene an	ur va Kate r	T DOMATT Lad
parailin solven	t on s/10/ms an	d let stand overnig	Rune	
		h 20,000 lbs of sa		
oil furnished b	y Dowell. We u	and 10 gale of Tra	-Main the	initial loop
V. wood #60 hbl				
Ne used 628 bbl		to load and flash		
We used 628 bbl				
	s of lease oil	to load and flash	the treatmen	
	s of lease oil		the treatmen	
	s of lease oil	to load and flash	the treatmen	
	s of lease oil	to load and flash	the treatmen	
	s of lease oil	to load and flash	the treatmen	
The well	s of lease oil at present is m	to load and flash	the treatmen	
The well	s of lease cil at present is m FOR REMEDIAL	to load and flash sking 22 bbls per (the treatmen	
The well FILL IN BELOW Original Well Dat	s of lease cil at present is m FOR REMEDIAL	to load and flash sking 22 bbls per (the treatmen	t with.
The well FILL IN BELOW Original Well Dat	s of lease oil at present is m FOR REMEDIAL	to load and flash	the treatmen day.	e
The well FILL IN BELOW Original Well Dat DF ElevT	s of lease oil at present is m FOR REMEDIAL ta: D PBD Tbng. Depth	to load and flash sking 22 bbls per of WORK REPORTS ONI Prod. Int.	the treatmen day. Compl. Dat	e
The well FILL IN BELOW Original Well Dat DF ElevT Tbng Dia. Perf. Interval (s)	FOR REMEDIAL ta: DPBD Tbng. Depth	to load and flash sking 22 bbls per of WORK REPORTS ONI Prod. Int.	the treatmen day. Y Compl. Dat Oil Strin	e
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