



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

R. W. Fair

Box 516, Artesia, N. Mex.

Company or Operator

Address

Watson & Smith-ST

Well No. 2 in NE SE of Sec. 4, T. 18

Lease

R. 29

N. M. P. M.

Loco Hills

Field,

Eddy

County.

Well is 1650 feet south of the North line and 330 feet west of the East line of Section 4

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is R. W. Fair

Address Artesia, New Mexico

Drilling commenced 12-12-39

19

Drilling was completed 1-7-40

19

Name of drilling contractor Brewer & Knox

Address Artesia, New Mexico

Elevation above sea level at top of casing

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 2550 to 2556

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/4"	28#	8		438'	Plain				
7" OD	20#	10		2446'	Plain				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 1/4"	438	50	Halliburton		
8	7" OD	2446	100	Halliburton	Heavy	3 tons

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	Tin	Nitro	100 qts	1-9	2535-60	2560

Results of shooting or chemical treatment After shot, cleaned out to bottom and set 2528' of 2" upset tubing. On 5 hrs test, well made 100 bbls of oil.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 2560 feet, and from feet to feet

PRODUCTION

Put to producing 1-16

5

19 40

The production of the first 24 hours was 100 barrels of fluid of which 100 % was oil;

%

emulsion;

%

water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. F. Keith

Driller

Truman Jacob

Driller

Jim Falk

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18

Artesia, New Mexico Jan 17, 1940

Place Date

day of January

19 40

Name Frank P. Collins

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20		Sand and Caliche
20	410		Red rock
410	830		Salt
830	2040		Anhy
2040	2080		Red Sand
2080	2380		Anhy
2380	2550		Lime
2550	2556		Oil sand
2556	2560		Lime
2560			Total depth