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NEW MEXICO OIL CONSERVATION COMMISSION

APR 14 1971

D. C. C.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Far West Loco Hills Sand Unit	
RE-ENTER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Tract No. 8	
2. Name of Operator		9. Well No.	
Anadarko Production Company		7	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 67 Loco Hills, New Mexico 88255		Loco Hills	
4. Location of Well		12. County	
UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE		Eddy	
AND 1650 FEET FROM THE East LINE OF SEC. 4 TWP. 18 S RGE. 29 E NMPM			
19. Proposed Depth		19A. Formation	
2600		Grayburg	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
3515 GL		Current	
21B. Drilling Contractor		22. Approx. Date Work will start	
Star Tool Co.		14 April 1971	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8"	24	413	50	100'
7 7/8"	7"	20	2409-1800	100	1800'
6 1/4"	4 1/2"	10.5	2600	200	1200'

Intend to attempt re-entry of this plugged and abandoned well. Will rig up rotary drilling equipment and attempt to drill out cement plugs and re-enter old 7" casing stub at approximately 1800' and drill out from there to TD of approx. 2600'. If re-entry is successful, will set 4 1/2" casing from TD to surface and cement prior to re-completion in the Loco Hills Sand (Grbg. Zone 4). Surface casing (8 5/8") is presently intact from the surface to 413'.

In the event that re-entry is not possible due to unknown conditions in the well, it will be re-plugged in accordance with existing regulations. Subsequent reports will be filed to indicate progress and completion or plugging procedure plans.

Formerly W.D. Breakover Jr. Watson Smith #2

P&A approved 5-12-51

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
7-14-71
EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. R. Layton Title District Superintendent Date 12 April 1971
(This space for State Use)

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE APR 15 1971
CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-66

All distances must be from the outer boundaries of the Section.

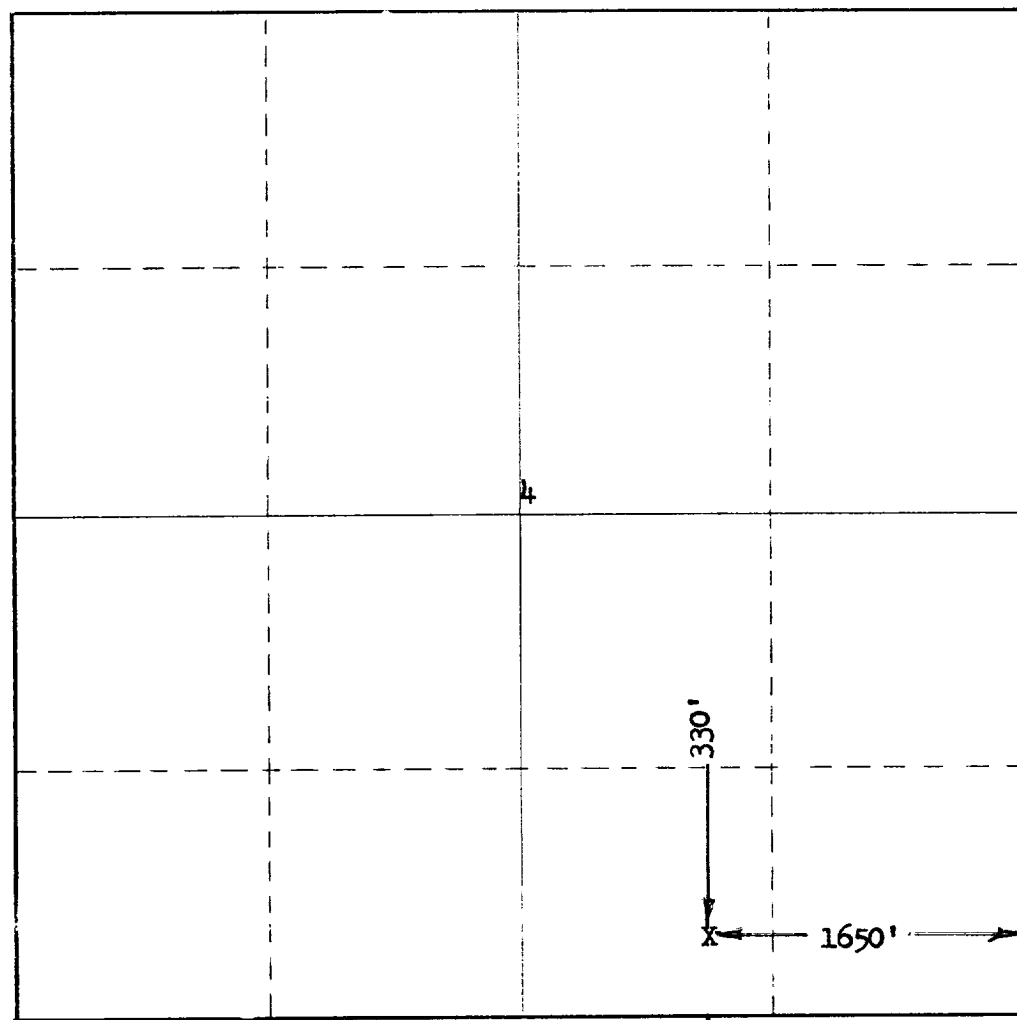
Operator Anadarko Production Company			Lease Far West Loco Hills Sand Unit Tr.8		Well No. 7
Unit Letter 0	Section 4	Township 18 S	Range 29 E	County Eddy	
Actual Footage Location of Well: 330 feet from the South line and 1650 feet from the East line					
Ground Level Elev. 3515	Producing Formation Grayburg		Pool Loco Hills		Dedicated Acreage; 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Unitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. R. Layton
Name **D. R. Layton**

Position **District Superintendent**

Company **Anadarko Production Company**

Date **12 April 1971**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0