

NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	21

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

APR 19 1971

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name <b>Far West Loco Hills Sand Unit</b>
2. Name of Operator <b>Madarko Production Company</b>		8. Farm or Lease Name <b>Tract No. 8</b>
3. Address of Operator <b>Box 67 Loco Hills, New Mexico 88255</b>		9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>18 S</b> RANGE <b>29 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Loco Hills</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3515 GL</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled and washed well out to TD 2658 with rotary drilling equipment. The old 7" casing in the well is in poor condition at 1850' and re-completion of this well does not appear advisable. Accordingly, we intend to plug and abandon this well as follows:

Well is presently filled with drilling mud and we will run tubing to approximately 2650' and spot 250 sk. plug of Class H cement w/2% CaCl which will completely fill the hole back into and above the top of the 7" casing stub at 1730'; then pull up and spot 25 sk. plugs at 850' (base of salt), and at 425' (top of salt and base of the 8 5/8" surface casing) and then set a 10 sack plug and surface marker at the surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Layton* TITLE District Superintendent DATE 15 April 1971

APPROVED BY *W. A. Grossett* TITLE OIL AND GAS INSPECTOR DATE APR 20 1971

CONDITIONS OF APPROVAL, IF ANY: