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NEW MEXICO OIL CONSERVATION COMMISSION

APR 19 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. O. O.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 8
3. Address of Operator Box 67 Loco Hills, New Mexico 88255	9. Well No. 7
4. Location of Well UNIT LETTER 0 , 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 18 S RANGE 29 E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3515 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 15 April 1971, we ran 2 7/8" tubing to 2650' and spotted 250 sx. Class H cement with 2% Cacl (estimated cement top @ 1600'); pulled tubing up to 850 and spotted a 25 sk. plug at the base of the salt; pulled tubing up to 425' and spotted a 25 sk. plug at the top of the salt and base of the surface casing; then set a 10 sk. plug at the surface with a 4 1/2" surface marker. Well plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Layton* TITLE District Superintendent DATE 16 April 1971

APPROVED BY *D. L. Howe* TITLE OIL AND GAS INSPECTOR DATE SEP 9 1971

CONDITIONS OF APPROVAL, IF ANY: