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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Charles J. Kleiner Box 230, Cisco, Texas

Company or Operator Address
Watson & Smith Well No. 3 in SE SW of Sec. 4, T. 18

Locate
R. 29 N. M. P. M. Loco Hills Field, Eddy County.

Well is 330 feet north of the North line and 330 feet west of the East line of section 4

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is H.G. Watson & O.H. Smith Address Artesia, New Mexico

If Government land the permittee is Address

The Lessee is Charles J. Kleiner et al Address Box 230, Cisco, Texas

Drilling commenced December 19 19 39 Drilling was completed February 8 19 40

Name of drilling contractor Charles J. Kleiner Address Box 230, Cisco, Texas

Elevation above sea level at top of casing 3517 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2433 to 2528 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 370 to 380 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2	28#	10	Nat'l	384'	Reg				
6 5/8	20#	10	Nat'l	2370	Reg				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/2"	384	50	Halliburton		
8 1/2"	6 5/8	2370	100	Halliburton		3 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5 1/2"	96	Nitro-glyc.	450qt	2-1-40	2528	2528

Results of shooting or chemical treatment Result of shooting satisfactory, increasing flow to 150 bbls daily.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing February 10 1940

The production of the first 24 hours was 150 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be 36.7

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. F. Brazelton Driller Cooper Blount Driller

T. W. Brazelton Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12 Cisco, Texas February 12, 1940

day February 19 40 Name D. G. Streater

SEAL J. E. Mayhew Position Accountant

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15		White caliche
15	75		Red bed
75	95		Gyp
95	120		Red bed
120	195		Gyp
195	205		Red bed
205	215		Sand
215	340		Red bed
340	800		Salt
800	825		Anhy
825	860		Red and lime
860	1070		Anhy
1070	1105		Red and lime
1105	1945		Red and lime, shells, anhy
1945	2005		Lime
2005	2065		Anhy and red shale, lime
2065	2105		Lime
2105	2125		Anhy and red
2125	2225		Lime
2225	2285		Anhy
2285	2594		Lime
2594			Total depth Plugged back to 2528