DISTRIBUTION	NEW			For	m C-101	
SANTA FE				Rev	rised 1-1-65	
FILE /		JUN 7	1071	5 A	• Indicate Type	
U.S.G.S. (2)	)	3010 /	1971		STATE	FEE X
LAND OFFICE		•	<b>~</b> ~	.5.	State Oil & Gas	Lease No.
OPERATOR /		<b>C</b> . C.				
				N`		
APPLICATIO	N FUR PERMIT TU	DRILL, DEEPEN, (	JR PLUG BACK		Unit Agreement	
b. Type of Well XXXXXX X	Re-Entry	DEEPEN	PLUG B	Far West	: Loco Hil	ls Sand Unit
OIL GAS WELL	OTHER	SINGLE MULTIPLE		IPLE	8. Farm or Lease Name Tract No. 8	
Name of Operator					Well No.	
Ane	adarko Producti	on Company 🗸			5	
3. Address of Operator Box 67 Loco Hills, New Mexico 88255					10. Field and Pool, or Wildcat LOCO Hills	
Location of Well	- J	1650	EET FROM THE		mmm	<u>mmm</u>
ND 1650 FEET FROM	Ti t	}.	<b>18 g</b> 00			
			$\frac{10}{100}$ B RGE 29		. County	********
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<i>4111111111111111111111111111111111111</i>	//////////////////////////////////////	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<del>/////////////////////////////////////</del>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<i>HHHHHA</i>
				MMMM		///////////////////////////////////////
********	*******		9. Proposed Depth 19	A. Formation	20. R	otary or C.T.
			2606	Graybur		Dotom
. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		2. Approx. Date	Ro <b>tary</b> Work will start
3525 GL	Blanke	t-Current	Star Tool Cor	npany	8 June 1	197 <b>1</b>
	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	EMENT	EST. TOP
18"	12 3/4"	40	40	60		Surface
	8 5/8"	40 24	40 171-390		¥	Burface 200
18"			171-390	25	\$	200
18" 10 3/4"	8 5/8"	24 20	171-390 1841-2429	25 5 <b>0</b>		200 1900
$   \begin{array}{c}     18'' \\     10 3/4'' \\     7 7/8'' \\     6\frac{1}{2}''   \end{array} $	8 5/8"	24 20 10.5	171-390 1841-2429 2606	25 50 250		200 1900 1400
18" 10 3/4" 7 7/8" 5 <del>1</del> " 7 7/8"	8 5/8" 7" 41" 7"	24 20 10.5 20	171-390 1841-2429 2606 400	25 50 250 200		200 1900
18" 10 3/4" 7 7/8" 5 <sup>1</sup> / <sub>2</sub> " 7 7/8" Intend to att rotary drilli	8 5/8" 7" 41" 7" empt re-entry ong equipment an	24 20 10.5 20 of this plugged ad attempt to di	171-390 1841-2429 2606 400 and abandoned w	25 50 250 200 well. Wil plugs and	l rig up re-enter	200 1900 1400
18" 10 3/4" 7 7/8" 6 <sup>1</sup> / <sub>8</sub> " 7 7/8" Intend to att rotary drilli old 7" casing	8 5/8" 7" 4 <u>1</u> " 7" empt re-entry ong equipment ar stub at 1841 a	24 20 10.5 20 of this plugged ad attempt to d: and drill out f:	171-390 1841-2429 2606 400 and abandoned w rill out cement rom there to TD	25 50 250 200 well. Wil plugs and of approx	l rig up re-enter	200 1900 1400 150
18" 10 3/4" 7 7/8" 6 <sup>1</sup> / <sub>2</sub> " 7 7/8" Intend to att rotary drilli old 7" casing If recentry 1	8 5/8" 7" 4 <u>1</u> " 7" empt re-entry ong equipment an stub at 1841 a	24 20 10.5 20 of this plugged ad attempt to di and drill out find	171-390 1841-2429 2606 400 and abandoned w rill out cement rom there to TD 400! 7" century	25 50 250 200 well. Wil plugs and of approx	l rig up re-enter . 2606'. nt with 20	200 1900 1 <sup>1</sup> 400 150
18" 10 3/4" 7 7/8" 5 <sup>1</sup> / <sub>2</sub> " 7 7/8" Intend to att rotary drilli old 7" casing If recentry 1	8 5/8" 7" 4 <u>1</u> " 7" empt re-entry ong equipment an stub at 1841 a	24 20 10.5 20 of this plugged ad attempt to di and drill out find	171-390 1841-2429 2606 400 and abandoned w rill out cement rom there to TD 400! 7" century	25 50 250 200 well. Wil plugs and of approx	l rig up re-enter . 2606'. nt with 20	200 1900 1 <sup>1</sup> 400 150
18" 10 3/4" 7 7/8" 5 <sup>1</sup> / <sub>2</sub> " 7 7/8" Intend to att rotary drillind old 7" casing If re-entry ind sacks for sur- with 250 sack	8 5/8" 7" 41" 7" empt re-entry on ng equipment ar stub at 1841 a s successful, w face casing and s cement and th	24 20 10.5 20 of this plugged and attempt to di and drill out find will set approx d then set $4\frac{1}{2}$ " and perforate for	171-390 1841-2429 2606 400 and abandoned w rill out cement rom there to TD 400' 7" casing casing from 2606 or re-completion	25 50 250 200 well. Wil plugs and of approx g and ceme o to surfa h in the t	l rig up re-enter . 2606'. nt with 20 ce and com he Loco Hu	200 1900 1400 150 200 150
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