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NEW MEXICO **RECEIVED** COMMISSION

JUN 7 1971

O.C.C.
ARTISAN OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Far West Loco Hills Sand Unit
8. Farm or Lease Name Tract No. 8
9. Well No. 5
10. Field and Pool, or Wildcat Loco Hills
12. County Eddy
19. Proposed Depth 2606
19A. Formation Grayburg
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3525 GL
21A. Kind & Status Plug. Bond Blanket-Current
21B. Drilling Contractor Star Tool Company
22. Approx. Date Work will start 8 June 1971

1a. Type of Work XXXXXX <input checked="" type="checkbox"/> Re-Entry DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Anadarko Production Company	
3. Address of Operator Box 67 Loco Hills, New Mexico 88255	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>18 S</u> RGE. <u>29 E</u> NMPM	
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
18"	12 3/4"	40	40	60	Surface
10 3/4"	8 5/8"	24	171-390	25	200
7 7/8"	7"	20	1841-2429	50	1900
6 1/2"	4 1/2"	10.5	2606	250	1400
7 7/8"	7"	20	400	200	150

Intend to attempt re-entry of this plugged and abandoned well. Will rig up rotary drilling equipment and attempt to drill out cement plugs and re-enter old 7" casing stub at 1841 and drill out from there to TD of approx. 2606'. If re-entry is successful, will set approx. 400' 7" casing and cement with 200 sacks for surface casing and then set 4 1/2" casing from 2606 to surface and cement with 250 sacks cement and then perforate for re-completion in the the Loco Hills Sand (Grayburg Zone 4).

In the event that re-entry is not possible due to unknown conditions in the well, it will be re-plugged in accordance with existing regulations. Subsequent reports will be filed to indicate progress and completion or plugging procedure.

Formerly W D Brockman Jr, Watson Smith #4 - P & A 4-11-51

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. R. Leyton Title District Superintendent Date 3 June 1971
(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 7 1971

CONDITIONS OF APPROVAL, IF ANY:

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