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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	Far West	7. Unit Agreement Name Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company ✓		8. Farm or Lease Name Tract No. 8
3. Address of Operator Box 67 Loco Hills, New Mexico 88255		9. Well No. 5
4. Location of Well UNIT LETTER <u>J</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18 S</u> RANGE <u>29 E</u> NMPM.		10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3525 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled and washed well out to TD 2606 with rotary drilling equipment. The old 7" casing in the well is in very poor condition at approximately 2000' and also at ~~2320'~~ 2320' and recompletion attempt does not appear practical in view of this. Therefore, we intend to plug and abandon this well as follows:

Well is presently filled with drilling mud and we will run tubing to approximately 2600' and spot 300 sx. Class H cement with 2% Cacl which will completely fill the hole back into and above the top of the 7" casing stub at 1841'; then pull up and spot a 25 sk plug at 850' (base of salt) and at 400' (top of salt and base of old 8 5/8" surface casing) and then set a 10 sack plug and surface marker at the surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE District Superintendent DATE 10 June 1971

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 15 1971

CONDITIONS OF APPROVAL, IF ANY: