STATE OF NEW MEXICO		
ENERGY AND MINERALS DEPARTMENT OIL CONSERVE	ELENKED BY ISICIN	
DISTRIBUTION F. O. BOX		Form C-103
SANTA FE SANTA FE, NEW	N 106 d9857501	Revised 10-1-78
F11.E U.S.O.S.		a. Indicate Type of Lease
	O. C. D.	State Fue XX
OFERATOR AR	TESIA, OFFICE 5.	. State Oll & Gas Lease No.
		sammanna s
SUNDRY NOTICES AND REPORTS ON A	CK YO A DIFFERENT RESERVOIR. N	<i>{}}}}}}</i>
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH	and the second	. Unit Agreement Name
OIL CAS WELL OTHER-		
2. Namo of Operator	8	, Farm or Lease Name
Anadarko Production Company		Murdock , Well No.
3. Address of Operator D. O. D. D. 130. Antonio. New Movico 88210		7
P. O. Drawer 130, Artesia, New Mexico 88210	1	0. Field and Pool, or Wildcat
M 330 South	990	Loco Hills-Queen-G-SA
UNIT LETTER FEET FROM THE	LINE AND FEET FROM	<u>MIMMIMMI</u>
THE West LINE, SECTION 4 TOWNSHIP 185	RANGE 29ENMPM.	\$#####################################
		TITTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
15. Elevation (Show whether D	F, RI, GR, etc.)	2. County
16. Unknown		Eddy
Check Appropriate Box To Indicate Na NOTICE OF INTENTION TO:	SUBSEQUENT R	
NOTICE OF INTENTION TO.		
PERFORM REMEDIAL WORK	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS	CASING TEST AND CEMENT JOB	Re-P & A X
	OTHER	
OTHER		
17. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.	ils, and give pertinent dates, including es	timated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1903.		timated date of starting any proposed
 17. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103. Bladed nad: dug workover pit; set anchors; r 	emoved P & A marker.	timated date of starting any proposed
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-1-78
FILE	5a. Indicate Type of Lease
U.S.O.S. O. C. D.	State Fee XX
ARTESIA, OFFICE	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FOR FOR POPOSALS TO DRILL OR TO DEFER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
l	7. Unit Agreement Name
OIL X GAS WELL OTHER-	8. Farm or Lease Name
2. Nome of Operator Anadarko Production Company	Murdock
3. Address of Operator	9. Well No.
P. O. Drawer 130, Artesia, New Mexico 88210	2
4. Location of Well M 330 South 990	10. Field and Pool, or Wildcat
UNIT LETTER FEET FROM THE LINE AND FEET FROM	Loco Hills-Queen-G-SA
THE West LINE, SECTION 4 TOWNSHIP 185 NANGE 29E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16. Charle Appropriate Box To Indiante Notice Report of Oct	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO:	r REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CASING	
PULL OR ALTER CABING	Re-P & A
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CONDITIONS OF APPROVAL, IF ANY: