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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUN 06 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Murdock
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills-Queen-G-SA
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Re-P & A <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Bladed pad; dug workover pit; set anchors; removed P & A marker.
2. Set 20' of 14" conductor pipe & redimixed to surface.
3. Rigged up Salazar Rotary Rig #1.
4. Tagged top of 8-5/8" casing stub @ 166'.
5. Cleaned out with 6-1/8" bit to 1060'.
6. Set 167' of 8-6/8", 24.0#, K-55, ST&C casing.
7. Dowell cemented (thru 1" tubing) from 1245' to 15' w/100 sx Class H w/5% CaCL (5-24-85).
8. Cleaned out from 1060' to 1105' w/7-7/8" bit.
9. Cleaned out from 1105' to 2371' w/6-1/4" bit on thirteenth (13th) day of re-entry.
10. Rotary Wireline Co. ran 'Fish Finder Log' from 2371' to surface; found 8-5/8" casing shoe @ 342'; no indication of 7" casing within the 16' radius of investigation around the well bore.
11. Dowell circulated hole w/10# Brine & Salt gel & flushed the following plugs with same:

1st. Plug	- 50 sx Class H w/5% CaCL	- 2171' - 2437' - - (Grayburg Top)
2nd. Plug	- 50 sx Class H w/5% CaCL	- 1863' - 2100' - - (Queen Top)
3rd. Plug	- 100 sx Class H w/5% CaCL	- 789' - 920' - - (Bottom Salt)
4th. Plug	- 100 sx Class H w/5% CaCL	- 385' - 400' - - (Top Salt; 8-5/8" casing shoe)
5th. Plug	- 100 sx Class H w/5% CaCL	- 383' - 385' - - " " " " "
6th. Plug	- 100 sx Class H w/5% CaCL	- 380' - 383' - - " " " " "

Continued on Page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John E. Auehler* TITLE Area Supervisor DATE June 6, 1985

APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE JUN 12 1985

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Page 2

7th. Plug - 25 sx Class H w/5% CaCL - - 380' - 380' - - (Top Salt; 8-5/8" casing shoe)
8th. Plug - 25 sx Class H w/5% CaCL - - 380' - 380' - - " " " " "
9th. Plug - 25 sx Class H w/5% CaCL - - 380' - 380' - - " " " " "
10th. Plug - 50 sx Class H w/5% CaCL - - 378' - 360' - - " " " " "
11th. Plug - 50 sx Class H w/5% CaCL - - 378' - 360' - - " " " " "
12th. Plug - 50 sx Class H w/2% CaCL&10%G-53-375'-360' - - " " " " "
13th. Plug - 50 sx Class H w/2% CaCL&10%G-53-110'-360' - - " " " " "

Note: Plugs #6 through #12 were set while full circulation was available; cement just did not set up.

14th. Plug - 35 sx Class H w/5% CaCL - - Surface - 35' - - (Surface Plug)

12. Rigged down workover rig; cut off tie-downs; cleaned & leveled location; erected P & A marker.

Note: No waterflow was observed. Plugging activities were approved and witnessed by Mike Stubblefield with NMOCD.

NMOCD required this well be re-plugged to the satisfaction of the Artesia NMOCD prior to activating the newly permitted water injection well - Ballard #26-4.

Anadarko hereby requests subsequent P & A approval without any water injection restrictions within 1/2 mile radius of this re-plugged well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE June 6, 1985

APPROVED BY _____ TITLE _____ DATE _____

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