

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE INDICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. ✓

Las Cruces 058581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR J. Cleo Thompson ✓	8. FARM OR LEASE NAME Miller
3. ADDRESS OF OPERATOR 1203 Kirby Building, Dallas 1, Texas	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 380 330' FWL and 990' FNL	10. FIELD-AND POOL, OR WILDCAT Loco Hills
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S4 - T48S - R29E, N4MPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Derrick Floor 3552'	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐**Temporary** ☒ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is presently non commercial as a primary producer. However, we do produce this well periodically and do not want to plug the well since we are presently working towards the organization of a waterflood unit which would include this well. Due to the tight economics of secondary recovery it is essential that any useable well be preserved for secondary recovery purposes to prevent the drilling of unnecessary wells. Since the unit that is being discussed will include properties owned by more than 10 working interest owners and many more overriding royalty owners and since these wells produce from various Grayburg and San Andres zones the formation of the subject unit will probably require 12 to 18 months for accomplishment.

RECEIVED

MAY 11 1965

D. C. C.
ARTESIAN OFFICE

RECEIVED

MAY 6 1965

U. S. GEOLOGICAL SURVEY
ARTESIAN OFFICE

DATE May 4, 1965

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank Darden
Frank Darden

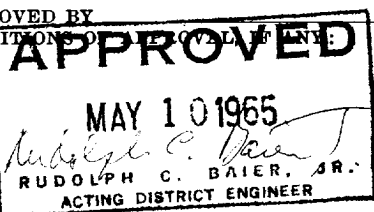
TITLE

Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:



TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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