DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION CL	Purm C - 104
SANTA FE	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and E-771 Elloctive 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
IRANSPORTER OIL GAS	RECE	IVED BY WIN	
PROFATION OFFICE	AUG	12 1985 W.V.	
Anadarko Petroleum Co	ornoration	C. D.	
P. O. Box 2497 Midl.	and, Texas 7970 ARTESI	A, OFFICE	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Piease explain) Change in Owners	hip Effective:
Recompletion Change in Ownership X	Cil Dry Gas Casinghead Gas Condens	AUG.	1 100
If change of ownership give name and address of previous owner	Anadarko Production Comp	any, P. O. Box 2497, Mid	land, Texas 79702
I. DESCRIPTION OF WELL AND	Zell Xo., Pool leams, merzang to	1	_ LC
Ballard GSAU Tract 10		380	y) st
Unit Letter D : 990	Feet From The North Line		
Line of Section 8 4 To	wnship 18S Range 29		County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S WATER INJECTION WELL	ed copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approx	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	I gas decidally commercial	
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)	i i i	I P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Periorations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
, HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post FD-3
			9 - 9 - 85
			che op name
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil pik or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, eic.)
Length of Test	Tubing Pressue	Cosing Pressure	Choke Size
	Cil-Bbls.	Nater-Bbis.	Gas-MCF
Actual Pred. During Test	CH-88.		
GAS WELL Actual From Test-MOF/D	Length of Test	Box. Condensate/MMCF	Gravity of Condensate
Testing kiethod (pirot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size
1. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 29 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19	
		BYLes A. Clements	
		TITLE Supervisor District II	
10il		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepered by a tabulation of the deviction	
(Signalwe)		well, this form must be accompanied by the RULE 111.	
Sr. Administrative Specialist		All sections of this form must be filled out completely is all a new and tocompleted wells.	
JUL 2 2 1985		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
(Pate)		Separate Forms C-104 mm	at he filled for each pool in multipl