

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. **APR 11 1985**
WELL ☒ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
ARTESIA OFFICE
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2310' FNL & 990' FWL

5. LEASE DESIGNATION AND SERIAL NO.
LC 058581
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Miller
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
Loco Hills-Queen-G-SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4 - 18S - 29E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Re-plug	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: The NMOCD requires this well to be replugged.

1. Blade pad; dig workover pit; set anchors; dig out surface and install workover head.
2. Rig up pulling unit and reverse unit.
3. Pick up bit and DCs; drill out cement plugs and clean out to approx. 2862' (50' below San Andres Formation top) as shown on schematic. Circulate hole with 10# brine & salt gel mud.
4. Spot 25 sx Class H cement with 5% CaCl from 2862' to 2734'; this plug will cover San Andres formation top.
5. Tag top of plug after 2 hours; spot 35 sx Class H cement with 5% CaCl from 2445' to 2266'; this plug will cover 7" casing shoe and Grayburg Formation top.
6. Tag top of plug after 2 hours; spot 40 sx Class H cement with 5% CaCl from 1900' to 1760'; this plug will cover 7" casing stub.
7. Tag top of plug after 2 hours; spot 45 sx Class H with 5% CaCl from 930' to 795'; this plug will isolate bottom of Salt.
8. Tag top of plug after 2 hours; spot 50 sx Class H cement with 5% CaCl from 356' to 231'; this plug will cover 8-5/8" casing shoe and isolate top of Salt section.
9. Tag top of plug after 2 hours; spot 70 sx Class H cement with 5% CaCl from 144' to surface; this plug will cover 8-5/8" casing stub and surface plug. RDPU.
10. Cut off all casing and anchors below surface; set P & A marker; clean & level location.

Note: There will be 10# brine and Salt gel mud between all plugs.

If I hereby certify that the foregoing is true and correct

SIGNED *Mr. B...* TITLE Field Foreman DATE March 5, 1985

(This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE *[Signature]* DATE 3-29-85
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Anadarko Production Co. ny
OPERATOR

Ballard GSA Unit.
LEASE

10-3
WELL NO.

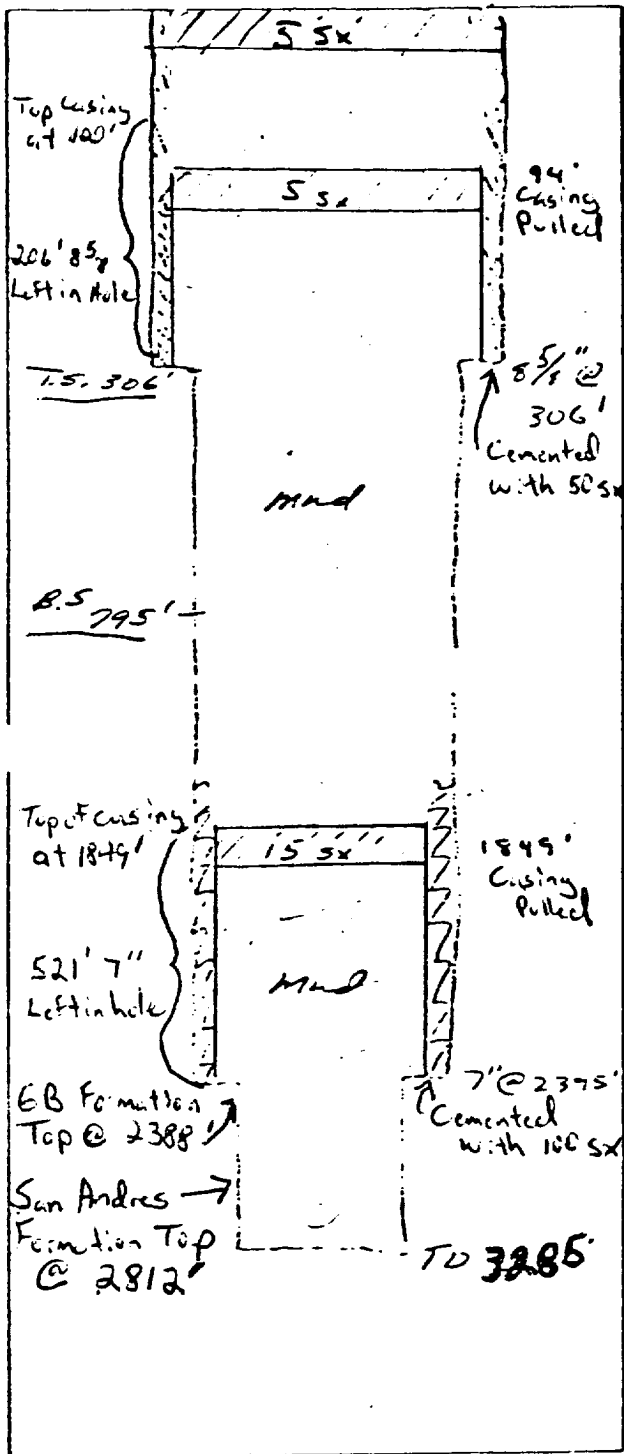
2310' FNL & 990' FWL
FOOTAGE LOCATION

4
SECTION

18S
TOWNSHIP

29E
RANGE

Schematic



Completion Date 4/15/39

Plugging Date 1948

Deepest Depth Drilled ~~3285'~~ 3285'

Surface Casing

Size 8-5/8 Set At 306 with 50 sxs

Left in Hole ~~206~~ 206

Size Hole

Intermediate Casing

Size Set At with sxs

Left in Hole

Size Hole

Production Casing

Size 7 Set At 2395 with 100 sxs

Left in Hole 521'

Size Hole

Liner

Size From

Cemented with

Size Hole

Left in Hole

Cement Plugs

Depth Amount At

NO RECORD