

FEB 09 1983

O. C. D.

ARTESIA, OFFICE

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5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ WELL ☐ GAS ☐ WELL ☐ OTHER ☒ X - Injection Well	7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 8
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 4
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 18S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat Loco Hills-Queen-Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3530' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☒ X	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Spot 230' fo Class C cement with 3% CaCL from 2590' to 2360' to cover perfs and top of Grayburg Zone.
3. Perforate 4 holes 20' below bottom of Salt section @ 815' and perforate 4 holes 50' below 10" casing stub @ 451'; tag first plug with wireline.
4. Pump brine gel mix @ 25# gel/bbl of 10# brine from top of first plug to bottom of Salt sec.
5. Spot 120' Class C cement with 3% CaCL from 865' to 745' to cover bottom of Salt section.
6. Tag plug with wireline.
7. Pump brine gel mix from 745' to 450'.
8. Circulate Class C cement down 5 1/2" casing out holes @ 451' up 10" casing to surface. This plug will cover 10" casing stub, top of Salt section and also serve as surface plug.
9. Cut off all casing and anchors below surface; set P & A marker; clean & level location.

Note: See Item 8 - If cannot establish circulation to surface, will spot 200' cement plug from 500' to 300' & brine gel mix from 300' to surface after tagging second plug. Spot 10 sx plug @ surface after tagging third plug. Braidenhead squeeze Class C cement with 3% CaCL from surface to 10" casing stub; cut off casing & install P & A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brunsell TITLE Field Foreman DATE February 8, 1983

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 21 1983

CONDITIONS OF APPROVAL, IF ANY:

Notary Public, State of New Mexico to witness

Plugging

PROJECT COMPUTATIONS

NO. 1 OF 1 SHEETS

DATE 12-29-82 PROJECT FWLHSH 8-4 JOB NO. _____

BY MJB CHK.: _____ SUBJECT P & A Well

3530' GL

