DISTRIBUTION	HEW MEXICO OIL CONS	SERVATION COMMIS	- Form C-104
ANTA FE		R ALLOWABLE	Supermedes Old C-104 and C-110
ILE		ND	Effective 1-1-65
.s.G.s.	AUTHORIZATION TO TRANS	PERECOIL AND MATURAL GA	S
AND OFFICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
RANSPORTER OIL V		JUL 24 1984	
GAS			•
PERATOR		O. C. D.	
PROPATION OFFICE	<b></b>	ARIESIA, OFFICE	
Anadarko Production Con	npany /		
ddress			
P. O. Drawer 130, Artes	sia, New Mexico 88210		
eason(s) for filing (Check proper box)		Other (Please explain)	and numbers formerly
ow Welt	Change in Transporter of:		and number; formerly
ecompletion	Oil Dry Gas	H. G. Watson A #1	
hange in Ownership	Casinghead Gas Condensa		
change of ownership give name		•	
d address of previous owner			•
	EC A CEC		
ESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form	nation Kind of Lease	Lease No.
H. G. Watson	7 Loco Hills-Queen	-Grayburg-SA FFF/ TFF	fr/F•• FEE
ocation	·		
Unit Letter	Feet From The South Line	and 2310 Feet From T	he <u>East</u>
Unit Letter			Fddy County
Line of Section 4 Town	nship 18S Range	29Е , ммрм,	Eddy County
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil Navajo Grude Oil Furch	LIAN COMPANY	P O Roy 159 Artesia.	New Mexico 88210
Navajo Grude Oll Furch	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas.	Indused ear		
None	Unit Sec. Twp. Rge.	is gas actually connected? Whe	en .
If well produces oil or liquids,	K 4 18S 29E	No l	
jive location of tanks.		ive commingling order number:	
this production is commingled wit	h that from any other lease or pool, g		Plug Back   Same Res'v. Diff. Res'v.
COMPLETION DATA	OII WOTE	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Designate Type of Completion	n – (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Pred.	Total Depth	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Clevations (DF, RKB, RT, GR, etc.)	Name of Producting Familion		
			Depth Casing Shoe
Perforations .			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .
HOUL STORY			
			and must be equal to or exceed top all-
CEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of oble for this de	iter recovery of total volume of load off pth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL	Date of Test	Producing Method (Flow, pump, gas I	ift, etc.)
Date First New Oil Run To Tanks	Date of 1991		
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			1 + 10
Actual Prod. During Test	Oil-Bhie.	Water - Bbis.	Gan-MCF Post 7-27-81
William Mannie Age			1 Will
		•	6m).
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod, Test-MCF/D	Length of Test	Dots. Comensors/wwo.	
		Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)		
		OII CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIANCE			
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		Original Signed By	
		BYLede A. Clements	
•		TITLE Supervice	Pistrict II
	<i>1</i>	meta form in to be filed it	compliance with RULE 1104.
/ / ha // ///			
If this is a request for allowable for a newly in the form must be accompanied by a tabulation of the well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with MULE 111.			
(STRACEWA)		1 Costs taxan on the water m ac-	the stilled out completely for all

Area Supervisor
(Tule)

July 24, 1984 (Date) All sections of this form must be filled out completely for all sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownwell name or number, or transporter, or other such change of conditions.