

30-015-03293

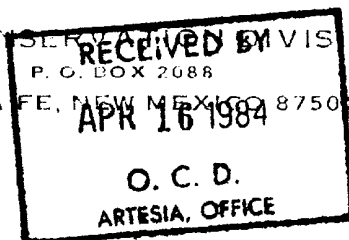
Grid- 8351
Property-
Pool-

PROVIDED HOWEVER, that the applicant shall inject water through tubing with packers set well below the top of the cement surrounding the production casing in said wells.

7/27/90
WZY #348

See letter in WZ file dated 7/27/93

RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	



5a. Indicate Type of Lease
State ☐ Fee ☒ **XX**

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name H. G. Watson #
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1 *
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills-Queen-G-SA
11. Elevation (Show whether DF, RT, GR, etc.) 3530' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Temporarily Abandon <input checked="" type="checkbox"/> X
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Received verbal approval from Mike Williams prior to doing this work.

1. Rigged up pulling unit and tripped out of hole with tubing and packer.
2. Ran tubing-set CIBP and set at 2450' (50' above perms).
3. Circulated hole with chemical and fresh water.
4. Tested casing to 600# - held good.
5. Tripped out of hole with tubing and left sub with valve on top in wellhead.
6. Rigged down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mrs. Brewell TITLE Field Foreman DATE April 12, 1984

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE APR 18 1984

CONDITIONS OF APPROVAL, IF ANY: