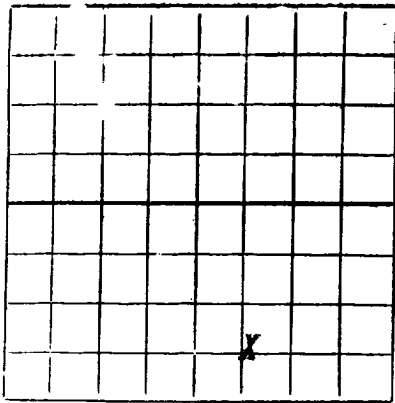


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY
V. S. WELCH

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

(Company or Operator) **BROOKOVER** (Lease)
Well No. **2**, in **SW** 1/4 of **SE** 1/4, of Sec. **4**, T. **18 S**, R. **29E**, NMPM.
LOCO HILLS Pool, **EDDY** County.
Well is **1980** feet from **E** line and **660** feet from **S** line
of Section **4-18-29**. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced **MAY JUNE 23**, 19 **59** Drilling was Completed **JULY 10**, 19 **59**
Name of Drilling Contractor **SELF**
Address **ARTESIA, NEW MEXICO**
Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from **2600** to **2602** No. 4, from **2495** to **2484**
No. 2, from **2608** to **2614** No. 5, from _____ to _____
No. 3, from **2624** to **2632** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8	28	NEW	387	REG	-	2600-2602	SURFACE
						2608-2614	
5 1/2	14	NEW	3157			2624-2632	
						2495-2484	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8	387	50	DENTON		
8	1 5/8	3157	150	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TREATED 7/17/59 FROM 2600-02; 2608-14; 2624-32, PERFORATIONS IN 5 1/2" CASING WITH 54,000# OF SAND AND 900 BBLs. LEASE OIL. TREATED 8/4/59 THROUGH PERFORATIONS IN 5 1/2" FROM 2495 TO 2484 WITH 48,000# OF SAND AND 840 BBLs. OF LEASE OIL. PRODUCTION INCREASED FROM 0 TO 17 BBLs. OF OIL PER 24 HOURS.

Result of Production Stimulation **INCREASED FROM ZERO TO 17 BBLs. PER DAY.**

Depth Cleaned Out **3166**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 3166 feet, and from _____ feet to _____ feet.

Put to Producing..... **SEPT. 15TH**....., 19**59**

OIL WELL: The production during the first 24 hours was..... **17**.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	190	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	356	T. Silurian.....	T. A. Kirtland-Fruitland.....
B. Salt.....	785	T. Montoya.....	T. Farmington.....
T. Yates.....	840	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	1120	T. McKee.....	T. Menefee.....
T. Queen.....	2005	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	2330	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	2838	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
		190	CALICHE & SHALE			2255	ANHY
		210	ANHY.			2095	ANHY-SANDY
		250	RED BED			2336	ANHY
		345	ANHY & R. B.			2525	LIME
		372	SALT			2550	LIME-SANDY
		380	BKN ANHY			2590	LIME
		615	SALT			2615	SANDY LIME
		650	ANHY & SHALE			2755	LIME
		785	SALT			2780	LIME-SANDY
		1005	ANHY			3085	LIME
		1040	RED BED			3110	SANDY LIME
		1075	ANHY			3130	LIME
		1125	ANHY-SHALE-SHELLS			3150	SANDY LIME
		1275	ANHY			3166	LIME T. D.
		1330	ANHY-SHALE-SHELLS				
		1700	ANHY				
		1755	ANHY-SHALE-SHELLS				
		1865	ANHY & SHALE				
		1920	ANHY				
		1975	ANHY-RED ROCK				
		2012	ANHY				
		2025	RED SAND				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

9/21/59

(Date)

Company or Operator. V. S. WELCH

Address... **Box 1417, ARTESIA, NEW MEXICO.**

Name.....

Position or Title..... **AGENT**