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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 29 1971

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 8
3. Address of Operator Box 67 Loco Hills, New Mexico 88255		9. Well No. 6
4. Location of Well UNIT LETTER <u>0</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18 S</u> RANGE <u>29 E</u> NMPM.		10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3516 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Fracture Treat ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to pull rods and tubing, run tubing and bit and drill out existing plug at 2570, then set drillable cement retainer at approx. 2550 and squeeze existing Grayburg perfs. from 2600-32 with 150 sx. neat cement. Will then pull tubing, allow 48 hours for cement to set and fracture treat existing perfs in upper Grayburg from 2484-95 with 30,000 gal. gelled water and 50,000# sand. ~~XXXXXXXXXX~~ through the 5 1/2" casing. Will then wash well out, run tubing and rods and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

D. R. Layton
D. R. Layton

TITLE District Superintendent

DATE 22 November 1971

APPROVED BY

W. P. Gressett
W. P. Gressett

TITLE

Oil and Gas Inspector

DATE

NOV 28 1971

CONDITIONS OF APPROVAL, IF ANY: