CTATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-70	
ULET A UNITION JANTA FU FILE U 5.0.5.		W MEXICO 87501	RECEIVED	
LAND OFFICE		NR ALLOWABLE IND PORT OIL AND NECTRAEDEAS	line	
Operator Anadarko Production Com	pany	DFC 1 3 1982	ARTESIA, OFFICE	
Address P. O. Drawer 130, Artes Resson(s) for filing (Chrch proper box		O. C. D.		
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Name Chang Formerly F Tract No	ge FarWest Loco Hills Sand Unit 8, Well No. 6	
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	LEASE			
Lease Name H. G. Watson	Well No. Pool Name, including F 2 Loco Hills-Que		ease Lease No.	
Unit Letter 0 : 660	Feet From The South Li	ne and <u>1980</u> Feet Fro	om TheEast	
Line of Section 4 T.	waship 18S Range	29Е , ммрм,	Eddy County	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cil Texas-New Mexico Pipe L Name of Authorized Transporter of Ca		Address (Give address to which ap P. O. Box 1510, Midlat	proved copy of this form is to be sent) nd, Texas 79702 proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	is gas actually connected?	When	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Dill. Rostv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay Tubing Depth	
Perforations	1		Depth Casing Shoe	
HOLESIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
TEST DATA AND REQUEST FO		fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow- s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bble.	Water-Bble.	Gos-MCF APA 3 WI	
GAS WELL				
Actual Frod. Teet-MCF/D	Length of Teet	Bble. Condenante/MMCF	Gravity of Condensate	
Testing Method (pitor, back pr.)	Tubing Presews (Shnt-in)	Casing Pressure (Sbat-1B)	Choze Size	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
\sim	\sim	TITLEMOCD	DIST. If	
Area Supervisor (Title) December 9, 1982 (Date)		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deependu- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner. well pame or number, or transporter, or other such change of condition Separate Forms C-106 must be filled for each pool in multiply condition.		