NO. OF COPIES RECEIVED		QUEST FO	SERVATION COM R ALLOWABLE ND	-1	Effective	• Old C-104 and C-110
LAND OFFICE	AUTHORIZATION		24 1984	ATURAL OF		
GAS . OPERATOR V. PRORATION OFFICE	-		O, C. D.			
perator	<u></u>	ARTE	SIA, OFFICE			
Anadarko Production Co	ompany		· · · · · · · · · · · · · · · · · · ·	·		
P. O. Drawer 130, Arte	esia, New Mexico 8	38210				
eason(s) for filing (Check proper box)		1	se explain) Well Name a	nd numbers	formarly
New Well	Change in Transporter of Oil	t; Dry Gqs		Well Name a latson A #2.		LOLINELLY
Change in Ownership	Casinghead Gas	Condensat				
change of ownership give name ad address of previous owner						
ESCRIPTION OF WELL AND	LEASE		· ·			
_ease Name	Well No. Pool Name, In			Kind of Lease	b/ Fee	Lease No. FEE
H. G. Watson	8 Loco Hill	18-Queen-	Grayburg-SA	<i>[<i>TTI!!TTI!</i></i>	<u> </u>	
	0Feet From The <u>SOUT</u>	Line a	nd <u>1980</u>	Feet From T	e <u>East</u>	
Line of Section 4 To	wnship 185 F	lange	29E , NMI	PM,	Eddy	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATU	IRAL GAS				
time of Authorized Transporter of Cit	or Condenagte	A	ddross (Give addres			
Navajo Grude Oll Pure	hasing Company singhead Gas or Dry Go		ddress (Give addres	, Artesia, is to which approve	New Mexico ed copy of this for	m is to be sent)
Name of Authorized Transporter of Ca None				••		
If well produces oil or liquids,	Unit Sec. Twp.	4	gas actually conne	when	1	
jive location of tanks.	<u>K 4 185</u>	29E	No	A,		i
this production is commingled with	ith that from any other lease	s or pool, giv	ve commingling or	der number:	······	
COMPLETION DATA		as Wall IN	ew Well Workove	r Deepen	Plug Back Sam	e Restv. Diff. Restv.
Designate Type of Completi				1	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	1	'otal Depth		F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formatio	n T	op Oil/Gas Pay		Tubing Depth	<u>, ,</u>
					Depth Casing Sh	
Perforations					Debtu Creating on	
·······	TUBING, CAS	SING, AND C	EMENTING REC	ORD		
HOLE SIZE	CASING & TUBING	SIZE	DEPTH	SET	SACKS	CEMENT
	-					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test	t must be after for this depti	r recovery of total v h or be for full 24 ho	olume of load oil a	ind must be equal	to or exceed top alle.
DIL WELL Date First New Oil Run To Tanks	Date of Test	. F	Producing Method (F	low, pump, gas lif	t, etc.)	
				- 	Choke Size	-1IP-3
Length of Test	Tubing Pressure		Casing Pressure			10e1 . 57 - 84
Actual Prod. During Test	Oil-Bbla.		Vater - Bbls.		Gas - MCF	Pho little
·		<u> </u>				057
GAS WELL Actual Prod. Test-MCF/D	Length of Test	I I	Bbls. Condensate/M	IMCF	Gravity of Cond	ensate
						•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in		Casing Pressure (S	but-1n j	Choke Size	
CERTIFICATE OF COMPLIAN	NCE		01	L CONSERVA	TION COMMI	
I hereby certify that the rules and	i regulations of the Oil Con	servation	APPROVED		· · · · · · · · · · · · · · · · · · ·	, 19
Commission have been complied above is true and complete to the	with and that the informat	tion given ii	BY		and By	
nere en alle nue ernigere de s			TITLE	Lodie A. C Superviser-		
	1.			to be filed in o		RULE 1104.
(Kinser	hur klen		ttable in a	mound for allow	while for a newly	r drilled or deepen
	(nature)		well, this form t	nust be accompa the well in accord	nied by a tabula dance with RUL	K 111
	Supervisor		All section	s of this form mu	at be filled out	completely for all
	Tille) y 24, 1984		Rull and on	d recompleted we ly Sections I, II	ITI. and VI fo	r changes of own
· · · · · · · · · · · · · · · · · · ·	Date)		well name or nu	mber, or transport	en or other such	change of conditi-