DISTRIUUTION	NEW MEXICO OIL CO	DISERVATION CC SSION FOR ALLOWABLE	Poim C+104 Superardea Old C+104 and C+1.
FILE //		AND	Ellective 1-1-65
LAND OFFICE	AUTHORIZATION TREPRE	USROBEOIL AND NATURAL O	5A5
TRANSPORTER OIL	AUG 1	2 1985	•
OPECATOR	0.	C. D.	
Operator		IA, OFFICE	
Anadarko Petroleum	Corporation		
P. O. Box 2497	Midland, Texas 79702		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Change in Ownersh:	ip Effect ive:
Recompletion	Cil Dry Gai	A UG -	1 1055
Change in Ownership A	Casinghead Gas Conden	sole []	
If change of ownership give name and address of previous owner <u>A</u>	madarko Production Compan	ny, P.O. Box 2497, Midlan	nd, Texas 79702
DESCRIPTION OF WELL AND I	LEASE		
Lesse Name H.G. Watson	Vell No. Pool Nome, Including Po	g., San Andres State, Fodera	
Location			
Unit Letter 0 : 660	Feet From The <u>South</u> Line	and 1980 Feet 7 rom *	The <u>East</u>
Line of Section 4 Tow	mship 18S Range	29E . NMPM.	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	-
Nome of Authorized Transporter of Cil	C or Condensate	Address (Give address to which appro P.O. Box 159, Artesia, 1	1
Navajo Refining Compan		Address (Give address to which approv	ved copy of this form is to be sent)
None	Unit Sec. Twp. Pge.	is gas actually connected? Whi	en
If well produces oil or liquida, give location of tanks.		No	
If this production is commingled wit	that from any other lease or pool, i	give commingling order number:	
COMPLETION DATA Designate Type of Completion	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'r. DiiL Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations			Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted JD-3
			9-6-85 Eks Op Mame
	<u> </u>		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) oble for this de	fier recovery of total valume of load oll p:h or be for full 24 hows)	and must be equal to or exceed top allow
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, eic.)
	Tubing Pressure	Cosing Preseure	Cheis Size
Longth of Toot			Gas-MCF
Actual Pred. During Test	С11-ВЫ.	Water-Bbls.	11
	•		
GAS WELL Actual Fred. Test-MCF/D	ILength of Test	Bils. Condensate/MMCF	Grovity of Condensate
		Cosing Pressue (Shat-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Freess = (Shut-in)	-	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION	
		AUG 26	198519
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.		BYOriginal Signed By	
aboye is true, and complete to the		Les A. Clements TITLESupervisor District i	· · · · · · · · · · · · · · · · · · ·
	/	This form is to be filed in	compliance with RULE 1104.
. Hop Brandes		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Senior Administrative		tests taken on the wall in acco	ust be filled out completely for siles
(Title)		able on new and recompleted weile.	
July 22, 1985	ule)	I wall near or number, or transpo	iter, or other such change of conditions to fited for each pool in multip
		11	