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| DISTRIB SANTA FE | UTION / | | L CONSERVATION COMMISSION | Form C-104 |
| FILE | | | ST FOR ALLOWABLE | Supersedes Old C+104 and C Effective 1-1-65 |
| U.S.G.5. | | | AND FRANSPORT OIL AND NATURA | AL GAS |
| LAND OFFIC | | _ | | RECEIVED |
| TRANSPORT | ER GAS | | | |
| OPERATOR | 2 | | | JUN 1 1966 |
| I. PRORATION | OFFICE | / | | |
| | | | DEPCO, Inc. Suite 204 | O. C. C. |
| Address | | | First National Bank Building | ORICON, OFFICE |
| P. (Reason(s) for fil | D. BOX 427, ling (Check proper bo | Artesia, New Mexico | Artesia, New Mexico 88210 Other (Please explain) | |
| New Well | | Change in Transporter of: | | |
| Recompletion | | | / Gas | |
| Change in Owner | /smp[<u>A</u>] | | ndensate | |
| If change of own and address of | nership give name previous owner | International Oil & Gas | Corporation, P. O. Box | . 427, Artesia, New Mexico |
| | | | | |
| Lease Name | N OF WELL AND | | Name, Including Formation | Kind of Lease |
| Bann | er Miller | 3 L | oco Hills Grayburg SA | State, Federal or Fee Federal |
| Location | • | | | |
| Unit Letter | ;; | 990 Feet From The <u>North</u> | Line and <u>2310</u> Feet F | rom The <u>West</u> |
| Line of Section | on 5 To | ownship 18 Range | 29 , NMPM, | Eddy Count |
| | | | | |
| | v OF TRANSPOR | IL CONCEPTION OF | | pproved copy of this form is to be sent) |
| Texa | s New Mexico | Pipe Line | Midland, Texas | |
| | zed Transporter of C | | | pproved copy of this form is to be sent) |
| | | um Corporation | <u>Odessa, Texas</u> Is gas actually connected? | When |
| If well produces give location of | | C 5 18 2 | 9 Yes | May, 1963 |
| If this productio | on is commingled w | with that from any other lease or poo | ol, give commingling order number: | |
| COMPLETION | | Oil Well Gas Well | l New Well Workover Deeper | n – Plug Back – Same Restv. Diff. Res |
| Designate | Type of Completi | ion - (X) | | |
| Date Spudded | | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, | RKB, RT, GR, etc.) | Name of Producing Fermation | Top Oil/Gas Pay | Tubing Depth |
| | | | | |
| Perforations | | | | Depth Casing Shoe |
| | | | | |
| но | | TUBING, CASING, A | AND CEMENTING RECORD | |
| | LESIZE | TUBING, CASING, A CASING & TUBING SIZE | AND CEMENTING RECORD | SACKS CEMENT |
| | LESIZE | ····· | · · · · · · · · · · · · · · · · · · · | SACKS CEMENT |
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