NO. OF COPIES RECE	IVED								
DISTRIBUTIO	N						Form C-10 Revised 1		
SANTA FE						15a			
FILE		NEV	MEXICO OIL CO	NSERVATION	COMMISSION		5a. Indicate Type of Lease State		
U.S.G.S.		WELL COMPL	LETION OR REC	OMPLETION	N REPORT AI	ND LOG	L	Gas Lease No.	
LAND OFFICE						i ".	orate on a	Gas Lease No.	
OPERATOR				REC	SEIVE	D 12	mm	mmmm	
				, , ,					
la. TYPE OF WELL					1024	7.	Unit Agreen	nent Name	
b. TYPE OF COMPL	OIL WEL	L GAS		JU OTHER	N 3 1974	b	allard	Grayburg Se	
NEW (W	ORK	PLU		•		8.	Farm of Lea	OS AND THE VALLE	
2. Name of Operator	VER DEEPE	N BAC	K RESVR.	OTHER (ZHE & AD	enden I	ract	0. 23	
4						1 9.	well No.		
3. Address or Operator	o roduct	1on Comp				10	E(ald made	D1 2001	
m a c						l L	. Fleid dind	Pool, or Wildcat	
4. Location of Weil	ez 67, 10	ونلله ٥٠	· See Sexia	10 8 825	5	\	FAVOUR	E LAL LINETON	
							///////		
UNIT LETTER		***	Pt. marrie		ese.es				
ONIT CELIER	LOCATED	FEET	FROM THE	LINE AND	11111111	ET FROM	7777777	77/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	
*110 *4 0 0 8 0 000000			**			111111111111	. County		
THE LINE OF 15. Date Spudded	16. Date T.D. R	egoned 17 Dat	e Compl. (Ready to I	20111111			sedy_		
	10. 24.0	racined 17. Edi	e compr. (Ready to I	18, E1	evations (DF, R.	KB, RT, GR, ϵ	:tc.) 19. Ele	ev. Cashinghead	
20. Total Depth	21. Pluc	g Back T.D.	22 If Multipl	le Compl., How					
24141	21.11	g 2.40k 1.12,	Many	ie Compi., How	23. Intervals Drilled E	Rotary To	ols	Cable Tools	
24. Producing Interval	(s), of this complet	ion Ton Botto	n Name			<u> </u>	<u>i</u>		
							25.	Was Directional Survey Made	
26. Type Electric and	Other Logs Run				-		27. Was	Well Cored	
28.			ASING RECORD (Rep	ant all and	- 11	 -			
CASING SIZE	WEIGHT LB./			E SIZE			г	<u> </u>	
6 			H JE I HOL	E SIZE	CEMENT	ING RECORD		AMOUNT PULLED	
0.3/6 **	200	- 3	3	0	50_ sk i)		<u>o</u>	
	4.0	43.	10'	7 7/3=	- 50 eki			0	
			-						
29.	<u> </u>	NER RECORD		<u>_</u>	30.	TURI	NC DECOR		
SIZE	TOP	воттом	SACKS CEMENT	SCREEN			NG RECORI		
		2011011	SACKS CEMENT	SCREEN	SIZE	DEPTH	SET	PACKER SET	
				· · · · · · · · · · · · · · · · · · ·		 			
31. Perforation Record	(Interval, size and	number)		120	CID CUOT ED				
	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ramoery			CID, SHOT, FRA				
				DEPTHIN	NIERVAL	AMOUNT	AND KIND I	MATERIAL USED	
fte.	en bele 24	ent as a	1775 ~ B	-					
	and the table of	130. 20 5	() had						
33.			PPODI	JCTION			 -		
Date First Production	Produc	tion Method (Flo	owing, gas lift, pumpi		type pumpl	T w.	all Status /I	Prod. or Shut-in)	
		·	3,5 ,,1 1		.) pe pamp)		m status (1	roa. or shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	Water - 1	Bh)	as – Oil Ratio	
			Test Period	J	das = Micr	water = 1	oni.	is = Oil Hatto	
Flow Tubing Press.	Casing Pressure	Calculated 2	4- Oil - Bbl.	Gas - MC	F Wate	r — Bbl.		with ADI (Com.)	
		Hour Rate		SSS = MC	. wate	. —	OII Gra	rvity - API (Corr.)	
34. Disposition of Gas	(Sold, used for fuel	, vented, etc.)	-			Test Witt	nessed By		
	, ,==-	,/				rest with	ressed DA		
35. List of Attachments	<u> </u>								
36. I hereby certify than	t the information sh	own on both sid	es of this form is true	e and complete	to the bast of	knowled	d baller		
			o, and joint to the	complete	w me vest of my	ппоинеаде ап	a veitej.		
ALTE:	ANY OF THE	2. E		Area Suj	محمد السيسون		25	th sad	
SIGNED		-477	TITLE		AT AT BACK	DA1	ſΕ	w 30, 1974	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

	ara.	_		æ	Ojo Alamo	т	Penn. "B"
Т.	Anhy	Τ.	Canyon	1.	OJO Arano	æ.	Description (IC)
T.	Salt280*	T.	Strawn	T.	Kirtland-Fruitland	1.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
	Yates910*	T.	Miss	T.	Cliff House	T.	Leadville
	7 Rivers 1270	T,	Devonian	T.	Menefee	T.	Madison
T	Ougen 1920!	T.	Silurian	T.	Point Lookout	T.	Elbert
т	Grayburg 200	T.	Montoya	Τ.	Mancos	T.	McCracken
Т.	San Andres 2600	T.	Simpson	T.	Gallup	Т.	Ignacio Qtzte
Τ.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
Т.	Paddock	T.	Ellenburger	T.	Dakota	T.	
т	Blinebry	т.	Gr. Wash	Τ.	Morrison	Т.	
т	Tubb	Т.	Granite	. T.	Todilto	T.	
т	Drinkard	Т.	Delaware Sand	Т.	Entrada	Τ.	
Т.	Abo	. Т.	Bone Springs	Т.	Wingate	Т.	
т	Wolfcamp	Т.		Т.	Chinle	т.	
т	Penn	Т.		Τ.	Permian	. T.	
T	Cisco (Bough C)	т.		T .	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
					<u> </u>		