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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

DEEPENING

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

International Oil & Gas Corporation
(Company or Operator)

Shuler

Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 5, T. 18S, R. 29E, NMPM.

Loco Hills

Ref.

Eddy

County.

Well is 2310 feet from South line and 990 feet from West line

of Section 5 If State Land the Oil and Gas Lease No. is ---

Drilling Commenced.....3-20.....19 64 Drilling was Completed.....4-2.....19 64

Name of Drilling Contractor.....Harvey Yates.....

Address..... **Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head.....3577'..... The information given is to be kept confidential until

Not Confidential, 19

DEEPENING ONLY

OIL SANDS OR ZONES

No. 1, from.....to.....No. 4, from.....to.....

No. 2, from to No. 3, from to

No. 3, from to No. 6, from to

SEE ORIGINAL RECORD

IMPORTANT WATER SAVING

Include data on rate of water inflow and elevation to which ~~water rises in lake~~

No. 1, from..... to..... feet

No. 2, from to feet. m. c. c.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF STEEL	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
NO CHANGE							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
NO CHANGE						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole below Lynes formation packer, 2560-2735, with 7500 lbs

sand & 255 bbls fresh water.

Result of Production Stimulation..... Pumped 44 bbls. oil and 25 bbls. water in 24 hrs.

..Depth Cleaned Out.....2735!

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....**2700**.....feet to.....**2735**.....feet, and from.....feet to.....feet.

Put to Producing 4-8, 1964

OIL WELL: The production during the first 24 hours was 69 barrels of liquid of which 63.8 % was
was oil. --- % was emulsion; 36.2 % water; and --- % was sediment. A.P.I.
Gravity: 36°

GAS WELL The production during the first 24 hours wasM.C.F. plus.....barrels of
Liquid Hydrocarbon. Shut in Pressurelbs.

growth of *Trichostema* in the presence of *Trichostema* and *Trichostema* in the presence of *Trichostema*.

Northwestern, New Mexico.

1. Anv.	T. Devonian	T. Ojo Alamo
1. Sil.	T. Silurian	T. Kirtland-Fruitland
1. Sil.	T. Montoya	T. Farmington
1. Yell.	T. Simpson	T. Pictured Cliffs
1. Yell.	T. McKee	T. Menefee
1. Quater	T. Ellenburger	T. Point Lookout
1. Gr. Sh.	T. Gr. Wash.	T. Mancos
1. San Andres	T. Granite	T. Dakota
1. Gilead	T.	T. Morrison
1. Gilead	T.	T. Penn.
1. Tub.	T.	T.
1. Penn.	T.	T.
1. Penn.	T.	T.
1. Miss.	T.	T.

From	To	Thickness in Feet	Formation
DEEPENING ONLY, 2700'-2735'. SEE ORIGINAL WELL RECORD FOR FORMATION TO 2700 ft.			
2700	2735	35	Buff Dolomite

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information furnished with is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **International Oil & Gas Corporation** P. O. Box 427, Artesia, New Mexico

Name..... Position Title..... **District Engineer**