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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
CPENTOR	•		
PRORATION OF	ICE_	i	

DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AS
LAND OFFICE			
TRANSPORTER GAS			RECEIVED
PRORATION OFFICE	<u> </u>	DEPCO, Inc.	
Operator		Suite 204	JUN 1 1966
Address	Fir	rst National Bank Building	
P. O. Box 427,	Artesia, New Mexico A	rtesia, New Mexico 88210 Other (Please explain)	O. C. C. Arteria, office
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	_	
Hecompletion	Cil Dry Gas Casinghead Gas Condense		
Change in Ownership X	Casinghour Cos		- · · · · · · · · · · · · · · · · · · ·
f change of ownership give name indiaddress of previous owner	nternational Oil & Gas Co	orporation, P. O. Box 4	27, Artesia, New Mexico
DESCRIPTION OF WELL AND L	EASE		Kind of Lease
Leise Name	Lease No. 1011 No. 1 Oct 1	e, Including Formation D Hills Grayburg SA	State, Federal or Fee Fee
Shuler Legation	1 16000	2 111110 01 27 22	
	Seet From The South Line	and 990 Feet From	The Wast
.	nship 18 Range 2	29 , NMPM, Ed	dy County
Line c. Desido.			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OH. AND NATURAL GAS		
		Midland, Texas Address (Give address to which appro	med conv of this form is to be sent)
Texas New Mexico			
Phillips Petroleur	m Corporation Unit Sec. Twp. Ege.	Odessa, Texas	nen
If well produces oil or liquids, give location of tanks.	L 5 18 29	Yes	July, 1964
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	Naw Well Workover Deepen	Plug Back Same Resty Diff, Hosty
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Comp.: Neddy to 11000		m : Paulh
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Ferrorano	2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	S SEVERENCE SECORD	
	TUBING, CASING, AND CASING & TUBING SIZE	O CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	OASING C		
TEST DATA AND REQUEST F			
THE RESIDENCE THE STATE OF THE	OR ALLOWABLE (Test must be a	ifier ricevery of total volume of load o	il and must be equal to or exceed top all
OM WELL	OR ALLOWABLE (Test must be a able for this di	after recovery of total volume of load o each or be for full 24 hours) Producing Method (Flow, pump, gas	
OH. WELL Date First New Oil Run To Tanks	able for this di	Producing Method (Flow, pump, gas	
OU WELL	able for this di	anth or os for full 24 hours,	lift, etc.) Choke Size
OH. WELL Date First New Oil Run To Tanks Length of Test	able for this di	Producing Method (Flow, pump, gas	lift, etc.)
OM. WELL Date First New Oil Run To Tanks	able for this di Date of Test Tubing Pressuro	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OM. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this di Date of Test Tubing Pressuro	Producing Method (Flow, pump, gas Casing Pressure Water-lable.	lift, etc.) Choke Size Gas-MOF
OH. WELL Date First New Oil Run To Tanks Length of Test	able for this di Date of Test Tubing Pressuro	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
Oll. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this di Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas Casing Pressure Water-lable.	lift, etc.) Choke Size Gas-MOF
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