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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 22 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Ballard Grayburg San Andres Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Tract No. 23</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18 S</b> RANGE <b>29 E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Loco Hills Queen Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3577 DF</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spotted 100 Sx plug in open hole from 2712' to 2685'.
2. Shut down 4 hours, wait on cement, tag plug.
3. Spotted 100 Sx plug in open hole from 2685' to 2660'.
4. Shut down overnight, tag plug.
5. Spotted 75 Sx plug in open hole and casing from 2460' to 2274'.
6. Circulated hole w/mud laden fluid.
7. Shot 7" casing @ 1800, 1600, 1500 and 1395.
8. Pulled 1395' of 7" casing.
9. Spotted 35 Sx plug from 1450' to 1350' to cover 7" casing stub @ 1395'.
10. Spotted 35 Sx plug from 800' to 700' to cover base of Salt @ 750'.
11. Spotted 35 Sx plug from 400' to 300' to cover bottom of 8 5/8" surface casing @ 344'.
12. Spotted 10 Sx plug @ surface.
13. Erected dry hole marker and cleaned location.

Casing left in hole 8 5/8" - 344  
7" from 1395 - 2319

checked  
11-1-74

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
**Jerry Buckles**

SIGNED \_\_\_\_\_ TITLE **Area Supervisor** DATE **July 5, 1974**

APPROVED BY **Debra M. Merriam** TITLE **OIL AND GAS INSPECTOR** DATE **NOV 1 1974**

CONDITIONS OF APPROVAL, IF ANY: