R.	20 07 107111 M (TIVIO 5   1051 RIPUTION 5 1   5ANTA I E 1   1 H E 1	AUTHORIZATION TO THE	CONSERVATION COMMISSION I FOR ALLOWABLE AND RANSPORT OIL AND NATURA E C E I V E C AUG 1 6 1973	Dim C+104 Superiedes Old C+105 and C-17 Etter tive 1+1-05 L. GAS
	ANADARKO PRODUCTION COMPANY			
	TWO GREENWAY PLAZA EAST, SUITE 410, HOUSTON, TEXAS 77046			
	Reason(s) for filing (Check proper box New Wett Recompletion Change in Ownership	Change in Transporter of: Oll Dry C	Other (Please explain) Placed in Unit	t effective July 1, 1973 - ame was:
	If change of ownership give name and address of previous owner	Depco, Inc., 1036 Petr	oleum Club Bldg., Der	iver, Colorado 80502
	If change of ownership give name Depco, Inc., 1036 Petroleum Club Bldg., Denver, Colorado 80502			
	Lesse Name	Well No. Pool Name, Including I		Lodina ivo:
	Ball: rd G-SA Ut. Tr.			eral or Factor NM 9011
	Unii LetterB;6	60 Feet From The NorthL	ne and <u>1980</u> Feet Pro	m ThoEast
	Line of Section 5 To	wnship 18S Range	29Е , <sub>МИРМ</sub> , Edo	dy County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAN Name of Authorized Transporter of Cil or Condensate Texas-New Mexico Pipe Line Name of Authorized Transporter of Casingheed Gas go or Dry Gas		Address (Give address to which app Box 1510, Midland,	roved copy of this form is to be sent) Texas 7.701 proved copy of this form is to be sent)
	Phillips Petroleum Cor		Box 6566, Odessa, T	'exas 79760
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pgc. C 5 18 29	Yes	"hen
	If this production is commingled with that from any other lease or pool, give commingling order number:       COMPLETION DATA       Designate Type of Completion - (X)         Oil Well         Gas Well         New Well         Workover          Plug Back         Same Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
ł	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
v. '	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
Ĩ	DIL. WEI.L. able for this depth or be for full 24 hours)   Date First New Oil Fun To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Frod, During Test	Oil-Bbls.	Water - Bbls,	0
Į	Refugi Pros. During Turi		"(()), * ())(), *	Gas-MCF
-	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Longth of Test	Bble. Condensate/MMCF	Gravity of Condensate
$\mathbf{h}$	Tosting Mothod (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
<u>ا</u> ,	CERTIFICATE OF COMPLIANC	ן קור		
	Shith forth of Come Brives		OIL CONSERVATION COMMISSION APPROVED AUG 24 1973	
C	hereby certify that the rules and re Commission have been complied w	ith and that the information given	APPROVED HUG 24 1973 BY A gressett TITLE OIL AND GAS INSPECTOR	
•	bove in true and complete to the	best of my knowledge and bellet.		
	(Signatura) E. G. Hickmen, Jr.		TITLE <u>VIL AND ONG INSTLUXUE</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviction	
-	Adrai	inistrative Specialist	tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow- able on new and tocompleted wells. Fill out only Sections I, 11. 111, and VI for changes of owner, well name or number, or transported or other such changes of condition. Separate Forms C-104 must be filled for each pool in multiply	
	8/8/7	13		
-	(Dat	()		