	who are treated agreement.]		
	SANTA FE	1	ONSERVATION CC ISSION FOR ALLOWABLE	Form C -104 Supersedes (11d C-104 and C-1,
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	Effective 1-1-65
	IRANSPORTER GAS RECEIVED BY			
	OPERATOR GAS	RECE	VLU 6Y	
ı.	PROPATION OFFICE	AUG 1	2 1985	
	Anadarko Petroleum Corporation O. C		c. d .	
	Address	ARTESIA	A, OFFICE	
	P. O. Box 2497 Midla Reason(s) for filing (Check proper box,		Other (Piease explain)	
	New Well	Change in Transporter of: Cil Dry Ga	Change in Owner	·
	Recompletion Change in Ownership X	Casinghead Gas Conden		AUG 1 1985
	If change of ownership give name and address of previous owner	Anadarko Production Comp	oany, P. O. Box 2497, Mi	dland, Texas 79702
1.	DESCRIPTION OF WELL AND	Well No.; Pool Name, including Fi	ormation Kind of Leas	
	Ballard GSAU Tract 8	4 Loco Hills Grb	og., San Andres Stote, Federa	NM 9011
		O Feel From The North Lin	e and 1980 Feet From	The East
	Line of Section 5 Tov	waship 18S Range	29Е . , ммрм,	Eddy County
l.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	MATER INJECTION WELL	Loved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	1	ner.
∤.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		Total Depth	
	Date Spudded	Date Compl. Ready to Prod.	18tal Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Periorations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted ID-3
				9-6-85
				Elig Op Name
,.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OII. WELL Date First New Cil Run To Tonks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
		Tubing Pressure	Casing Pressue	Choke Size
	Length of Test	Tuesng Piess 10		Con MCE
	Actual Pred. During Test	CII-Bbis.	Water-Bbls.	Gaa-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Contensote/MMCF	Gravity of Condensate
	Testing kielhod (pitot, back pr.)	Tubing Fires de (Shat-in)	Cosing Freesure (Shut-in)	Choke Size
1.	CERTIFICATE OF COMPLIANCE	CE	H	ATION COMMISSION
	and the sharp of the sales and t	regulations of the Oil Conservation	APPROVEDAUG	26 1985
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By	
	above in tine and comblete of the	n u muniuf in	Les A. Clements TITLE Supervisor District II	
$log \cdot g$		Λ	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendence, this form must be accompanied by a tabulation of the deviation of	
	Sr. Administrative Specialist			
	Sr. Administrat		All sections of this form must be filled out completely for allowable on new and socompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Sections C-104 must be filed for each pool in multiply	
	JUL 2 2 1985			
	(0)	ite)		