

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION

SUBMIT IN TRIPLICATE
(Other Instructions on Reverse)

Expires August 31, 1985

RECEIVED BY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ C.G.D. WELL ☐ OTHER ☐ X - Water Injection Well

2. NAME OF OPERATOR
Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GM, etc.)

3567' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM - 9011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 8

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT
Loco Hills-Queen-
Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Convert to Water Injection

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit; made 7" scraper run.
2. Ran 7" packer - established holes in 7" casing @ surface only.
3. Repaired 7" casing and tested all 7" casing to 400# - held.
4. Ran bit and cleaned out to original T D of 2794'.
5. Ran 11 jts 4 1/2", 10.5#, J-55 Liner (463'); set @ 2793' and cemented with 235 sx High Early II w/3# Salt/sx & 1/4# D-29 (Celloflake)/sx.
6. Ran GR/CNL-CCL 780' - 2783' and perforated Grayburg Zone: 2572 - 2752.
7. Ran 4 1/2" packer and RBP; attempted to acidize Grayburg perfs. Note: Liner top leaked on acid job.
8. Set 4 1/2" CIBP above all perfs.
9. Set 7" cement retainer just above liner top.
10. Cement squeezed liner top with 35 sx Standard Neet.
11. Ran 6 1/2" bit; drilled 7" retainer and cleaned out to top of liner.
12. Ran 3-7/8" bit; drilled 4 1/2" CIBP and cleaned out to T D.
13. Re-perforated Grayburg Zone: 2572 - 2752.
14. Re-acidized Grayburg perfs. Note: Liner top held O.K.
15. Ran 4 1/2" injection packer on 77 jts 2-3/8" plastic lined tubing; circulated casing with packer fluid; set packer @ 2491' and tested casing to 350# - held.
Witnessed by NMOCD representative Johnny Robinson.
16. Equipped well for water injection.
17. Commenced water injection 9-17-85 in accordance with NMOCD Order R-7773 dated 1-8-85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Field Foreman

DATE Sept. 24, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Post FD-3

10-11-85

CONV. to WIW

SEP 30 1985

*See Instructions on Reverse Side

Subject to
Like Approval
by State