

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Submit in triplicate
(Other instructions on
reverse side)

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. *046*

LC 058580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug well on a federal reservation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
MAY 04 1977

2. NAME OF OPERATOR
Anadarko Production Company ✓ U.S. GEOLOGICAL SURVEY

3. ADDRESS OF OPERATOR
ARTESIA, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
P. O. Box 67, Loco Hills, New Mexico 88255
22627725 & 1980' BEL Sec. 5, T-18S, R-29E
Eddy County, New Mexico

7. UNIT AGREEMENT NAME
Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 9

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5 - 18S - 29E

14. PERMIT NO. MAY 10 1977

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3562 GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. *O.C.C.* Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Rigged up pulling unit, pulled rods and tubing.
2. Hydro-jetted shot hole, cleaned out to T. D. 2778'.
3. Drilled new hole 2778'-2805' in same Grayburg formation.
4. Fraced Grayburg formation with a total of 1250 gals. of 15% NE Acid, 80,000 gals. gelled water, 30,000# 100 mesh sand, 70,000# 20/40 sand and 250# Gypban in 5 stages, each stage separated by a block consisting of Mothballs and Rock Salt.
5. Reversed out sand and Mothballs, ran 2 3/8" tubing with S. N. open-ended @ 2766.95'. Ran pump and rods and returned well to production.

Note: In 1975 Anadarko received permission to frac this well.
We cleaned it out in 1976 and postponed the frac job until
now so assumed we still had permission to frac.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
Jerry L. Buckles

TITLE Area Supervisor

DATE May 3, 1977

(This space for Federal or State office use)

APPROVED BY *Joe J. Lane*
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE MAY 9 - 1977