DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  GAS  OPERATOR  PROPATION OFFICE	REQUEST I	1985	Form C+104 Supersedes Old C+104 and C+11e Effective 1+1-65	
Otesalor	ARTESIA, C			
Anadarko Petroleum Co	rporation			
P. O. Box 2497 Midla  Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership X	Change in Transporter of:  Cil Dry Cas		ship Effective:	
If change of ownership give name	Anadarko Production Comp	oany, P. O. Box 2497, Mic	dland, Texas 79702	
and address of previous owner	FASE			
Lease Name	1 Loco Hills Grb	State Federa	ler Fee Federal LC 058580	
Ballard GSAU Tract 9			East	
Unit Letter G : 198	BO Feet From The North Line	e and 1980 Feet From	1.00	
Line of Section 5 Tow	mship 18S Range	29Е , ммрм,	Eddy County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Texas-New Mexico Pipelin Name of Authorized Transporter of Cas Phillips Petroleum	ne Company	P.O. Box 60028, San Ang	gelo, TX 76906  ved copy of this form is to be sent)  Bldg., Bartlesville, OK  74004	
If well produces oil or liquids, give location of tanks.	G 5 18S 29E	Yes	NA	
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res't. Diff. Res'v.	
Designate Type of Completio	n — (X) ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	Total Depth	P.B.T.D.	
Date Spudded	Date Campi. Heady to 7 to.		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Periorations			Depth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted ID-3	
			9-6-85	
			leg Op Hame	
		1 at lead oil	and must be equal to or exceed top allow-	
TEST DATA AND REQUEST FO	)RALLOWABLE (Test must be a) able for this de	pih or be for full 24 hours)		
OII, WELL Dote First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gos li	ji, eic.j	
Length of Test	Tubing Pressue	Casing Pressure	Choke Size	
Actual Fred. During Test	Cil-Bbis.	Wgter-Bbis.	Gas-MCF	
Xerau 7 rear Damie				
GAS WELL Actual Fical Test-MOF/D	Length of Test	Bbla. Condensate/AMCF	Gravity of Condensate	
Teating kiethod (pitot, back pr.)	Tubing Freesews (Shmt-in)	Cosing Pressure (Shut-in)	Choke Size	
L CERTIFICATE OF COMPLIANCE	CE	11	ATION COMMISSION	
	total and the Oil Conservation	APPROVED	26 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed By		
above is true and complete to the best of my knowledge and belief.		Les A. Ciemens		
$D \cap D$	<i>1</i>	11 '	This form is to be filed in compliance with RULE 1104.	
		the attempts for a newly drilled or deepered		
(Signature)		well, this form must be accompanied by a tabulation of the content		
Sr. Administrative Specialist		Att anctions of this form must be filled out completely for all and		
(Title)		shie on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition		
JUL 7 2 1985 (Duie)		I all name of number, or transpo	st be filed for each pool in multiply	