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AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Me-Tex	Supply Contract of	ompany			Hobbs,	New Mer	diao		
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. 29	, N. M. P. M.	Loc	o H ills	Field,	E	lddy			 r.
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f patented land the									-
f Government lan	d the permittee	is	Frank M				uia, N	ew Mex	ico
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he information give	en is to be kept	confident	ial until						
			OIL SAN	ds or zon	ES		٦.	$\frac{1}{2} \frac{\partial}{\partial x} \frac{\partial}{\partial y} \frac{\partial}{\partial y}$	
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERK SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
-121 -8"	10 3 740	<mark>/4 327</mark> D 2390	50 100	Halliburton Halliburton		30 sacks 60 sacks

Heaving plug-Material

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth Set
Adapters-Material	Size	

RECORD OF SHOOTING OR CHEMICAL TREATMENT

7" 30 qt Nitro=Glycer n 280qts 3-9-40 2535-2575 2720 Results of shooting or chemical treatment Flowed 240 bbl. first 24 hrs. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete TOOLS USED Rotary tools were used fromfeet tofeet to		1	1	-]			
Results of shooting or chemical treatment Flowed 240 bbl. first 24 hrs. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereit TOOLS USED Rotary tools were used from	SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-atem or other special tests or deviation surveys were made, submit report on separate sheet and attach herety TOOLS USED Rotary tools were used fromfeet tofeet, and fromfeet tofeet tofeet, and fromfeet tofeet tofeet, and fromfeet tofeet to	7 11	30 qt	Nitro-Glycer:	n 280qt s	3-9-40	2535-2575	2720
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED Rotary tools were used fromfeet tofeet to	Results of	shooting or ch	emical treatment	Flowed 24	O bbl. f:	rst 24 hrs	
Rotary tools were used fromfeet tofeet to	If drill-sten	n or other spec		urveys were m	ade, submit re		sheet and attach hereto
Cable tools were used from 0 feet to 2727 feet, and from feet to <	Rotary too	ls were used f	romfeet			0m #	aat to
PRODUCTION Put to producing 3-14 19_40 The production of the first 24 hours was 200 barrels of fluid of which 1001% was oil; 7 emulsion; % water; and % sediment. Gravity, Be 7 If gas well, cu, ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas 7 Rock pressure, lbs. per sq. in Gallons gasoline per 1,000 cu. ft. of gas 7 EMPLOYEES Dewey Willis Driller Clyde MoKean Drille Carl Byler Driller N. C. Hill Drille FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and al work done on it so far as can be determined from available records. Subscribed and sworn to before me this 20th Hobbs New Mexico 3=20-40 Pidee March 19_40 Name B. W. Jarbar Date	Cable tools	s were used f	rom O feet	to_2727	feet, and fr	om #	eet tofee
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The production of the first 24 hours was 200 barrels of fluid of which 1001% was oil: 7 emulsion; % water; and % sediment. Gravity, Be 6 6 If gas well, cu, ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas 7 Rock pressure, lbs. per sq. in. Gallons gasoline per 1,000 cu. ft. of gas 7 EMPLOYEES Dewey Willis Driller Clyde McKean Drille Carl Byler Driller N. C. Hill Drille FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and al work done on it so far as can be determined from available records. Subscribed and sworn to before me this 20th Hobbs New Mexico 3=20=40 Place March 19 40 Name B. W. Jarbar Date	Put to prod	lucing	314		ION		
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Mary Alice Murray Notary Public

FORMATION RECORD

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FORMATION RECORD-Continued

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DEPARTMENT OF THE INTERIOR

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