

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other: Instruct on re-
verse side)

Budget Bureau NO. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC - 058580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 9

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-
Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5 - 18S - 29E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ X - Water Injection Well

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FN & WLs

14. PERMIT NO.

No API # prior to 1967

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3557' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Convert for water injection X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; ran 7" scraper.
2. Ran 7" packer; established holes in 7" casing at surface only.
3. Repaired 7" casing and tested all 7" casing to 400# - held.
4. Ran bit and cleaned out to original TD of 2757'.
5. Ran 11 jts 4 1/2", 10.5#, J-55 liner (464') and set @ 2756'; cemented with 300 sx High Early II w/3# Salt/sx & 1/4# Celloflake/sx.
6. Ran GR/CNL-CCL from 700' to 2746' and perforated Grayburg Zone: Metex perms: 2532-38, 2552-58 & 2612-18. Premier perms: 2662-66, 2690-94 & 2712-18.
7. Ran 4 1/2" RBP & pkr and acidized Grayburg perms: 2532 - 2718 w/2500 gals 15% NE-FE acid.
8. Ran 4 1/2" injection packer on 76 jts 2-3/8" plastic lined tubing; circulated casing with packer fluid; set packer @ 2460 and tested casing to 350# - held.
9. Equipped well for water injection.
10. Commenced water injection 9-27-85 in accordance with NMOCD Order R-7773 dated 1-8-85.

Note: NMOCD was notified prior to testing casing but no one witnessed the testing.

ACCEPTED FOR RECORD

OCT 11 1985

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED T. J. Jones

TITLE Field Foreman

DATE October 3, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side