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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 3 1974

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Plug & Abandon

7. Unit Agreement Name  
Ballard Grayburg  
San Andres Unit

2. Name of Operator  
Anadarko Production Company

8. Farm or Lease Name  
Tract No. 25

3. Address of Operator  
P. O. Box 67, Loco Hills, New Mexico 88255

9. Well No.  
3

4. Location of Well

10. Field and Pool, or Wildcat  
Loco Hills Queen  
Grayburg San Andres

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 5 TWP. 18 S RGE. 29 E NMPM

12. County  
Eddy

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead  
3552 D F

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools  
2617'

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

26. Type Electric and Other Logs Run 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	420'	10"	50 sks.	0
7"	20#	2371'	7 7/8"	100 sks.	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)  
Open hole 2371' to 2617'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jim E. Duckles TITLE Area Supervisor DATE May 30, 1974

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	750'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	280'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	755'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	915'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1275'	T. Devonian	T. Menefee	T. Madison
T. Queen	1925'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2305'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 3 1974

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
Anadarko Production Company ✓  
3. Address of Operator  
P. O. Box 67, Loco Hills, New Mexico 88255  
4. Location of Well  
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE OF SEC. 5 TWP. 18 S RGE. 29 E NMPM

7. Unit Agreement Name  
Ballard Grayburg  
San Andres Unit

8. Farm or Lease Name  
Tract No. 25

9. Well No.  
3

10. Field and Pool, or Wildcat  
Loco Hills Queen  
Grayburg San Andres

15. Date Spudded  
16. Date T.D. Reached  
17. Date Compl. (Ready to Prod.)  
18. Elevations (DF, RKB, RT, GR, etc.)  
19. Elev. Casinghead  
20. Total Depth  
21. Plug Back T.D.  
22. If Multiple Compl., How Many  
23. Intervals Drilled By  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
25. Was Directional Survey Made  
26. Type Electric and Other Logs Run  
27. Was Well Cored

12. County  
Eddy

3552 D F

2617'

2617'

2617'

2617'

2617'

2617'

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3552 D F

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3552 D F

3552 D F

3552 D F

3552 D F

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3552 D F

3552 D F

3552 D F

3552 D F

3552 D F

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	420'	10"	50 sks.	0
7"	20#	2371'	7 7/8"	100 sks.	0

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open hole 2371' to 2617'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
Original Signed by Jerry Buckles  
SIGNED Jerry Buckles TITLE Area Supervisor DATE May 30, 1974

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>750'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>755'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>915'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1275'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1925'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2305'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

1g. TYPE OF WELL						O. C. C. ARTESIA, OFFICE						7. Unit Agreement Name <b>Ballard Grayburg San Andres Unit</b>							
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>						GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>						8. Farm or Lease Name <b>Tract No. 25</b>							
2. Name of Operator <b>Anadarko Production Company</b>												9. Well No. <b>3</b>							
3. Address <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>												10. Field and Pool, or Wildcat <b>Loco Hills Queen Grayburg San Andres</b>							
4. Location of well																			
UNIT LETTER <b>J</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM												12. County <b>Eddy</b>							
THE LINE OF SEC. <b>5</b> TWP. <b>18 S</b> RGE. <b>29 E</b> NMPM																			
15. Date Drilled				16. Date T.D. Reached				17. Date Compl. (Ready to Prod.)				18. Elevations (DF, RKB, RT, GR, etc.) <b>3552 D F</b>				19. Elev. Casinghead			
20. Total Depth <b>2617'</b>				21. Plug Back T.D.				22. If Multiple Compl., How Many				23. Intervals Drilled By Rotary Tools Cable Tools							
24. Production Interval(s), of this completion — Top, Bottom, Name												25. Was Directional Survey Made							
26. Type Electric and Other Logs Run												27. Was Well Cored							
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED											
<b>8 5/8"</b>	<b>32#</b>	<b>420'</b>	<b>10"</b>	<b>50 sks.</b>				<b>0</b>											
<b>7"</b>	<b>20#</b>	<b>2371'</b>	<b>7 7/8"</b>	<b>100 sks.</b>				<b>0</b>											
29. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD														
					SIZE	DEPTH SET	PACKER SET												
31. Perforation Record (Interval, size and number)  <b>Open hole 2371' to 2617'</b>																			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED									
33. PRODUCTION																			
Date First Production				Production Method (Flowing, gas lift, pumping — Size and type pump)								Well Status (Prod. or Shut-in)							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)													
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By							
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <b>Original signed by Jerry Dupless</b> TITLE <b>Area Supervisor</b> DATE <b>May 30, 1974</b>																			

## INSTRUCTIONS

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**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>750'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>755'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>915'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1275'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1925'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2305'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 3 1974

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <b>ARTESIA, OFFICE</b>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Plug &amp; Abandon</b>		7. Unit Agreement Name <b>Ballard Grayburg San Andres Unit</b>	
2. Name of Operator <b>Anadarko Production Company</b>		8. Farm or Lease Name <b>Tract No. 25</b>	
3. Address of Operator <b>P. O. Box 67, Lees Hills, New Mexico 88255</b>		9. Well No. <b>3</b>	
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>5</b> TWP. <b>18 S</b> RGE. <b>29 E</b> NMPM		10. Field and Pool, or Wildcat <b>Lees Hills Queen Grayburg San Andres</b>	
15. Date Spudded		12. County <b>Eddy</b>	
16. Date T.D. Reached		18. Elevations (DF, RKB, RT, GR, etc.) <b>3552 D F</b>	
17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead	
20. Total Depth <b>2617'</b>		21. Plug Back T.D.	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <b>8 5/8"</b> <b>7"</b>	WEIGHT LB./FT. <b>124</b> <b>207</b>	DEPTH SET <b>420'</b> <b>2371'</b>	HOLE SIZE <b>10"</b> <b>7 7/8"</b>
CEMENTING RECORD <b>50 sks.</b> <b>100 sks.</b>		AMOUNT PULLED <b>0</b> <b>0</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) <b>Open hole 2371' to 2617'</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original Signed by <b>Jerry Hinkle</b>		Area Supervisor <b>May 30, 1974</b>	
SIGNED		DATE	

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 3 1974

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		O. C. C. ARTESIAN OFFICE	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		Anadarko Production Company									
3. Address of Operator		P. O. Box 67, Loco Hills, New Mexico 88255									
4. Location of Well		UNIT LETTER <b>J</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1930</b> FEET FROM <b>East</b> LINE OF SEC. <b>5</b> TWP. <b>18 S</b> RGE. <b>29 E</b> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
2617'						3552 D F					
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7"		207		2371'		7 7/8"		100 lbs.		0	
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SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Open hole 2371' to 2617'						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Original signed by JERRY DICKLES				TITLE Area Supervisor				DATE May 30, 1974			
SIGNED				TITLE				DATE			

## INSTRUCTIONS

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**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <b>250'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>755'</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>925'</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>1275'</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 River <b>1925'</b>	T. Devonian	T. Menefee	T. Madison
T. Queen <b>2305'</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
JUN 2 1974  
O.C.C.  
Plug & Abandon

7. Well Agreement Name  
Ballard Grayburg  
San Andres Unit

8. Farm or Lease Name  
Tract No. 25

2. Name of Operator  
Anadarko Production Company

9. Well No.  
3

3. Address of Operator  
P. O. Box 67, Loco Hills, New Mexico 88255

10. Field, Pool, or Wildcat  
Grayburg San Andres

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 5 TWP. 18 S RGE. 29 E NMPM

12. County  
Eddy

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 3552 D F 19. Elev. Casinghead

20. Total Depth 2617' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

26. Type Electric and Other Logs Run 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/8"	138	420'	10"	20 sks.	0
7 7/8"	204	2371'	7 7/8"	100 sks.	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
Open hole 2371' to 2617'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original signed by [Signature] Area Supervisor May 30, 1974

SIGNED TITLE DATE

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