NO. OF COPIES RECEIVED	<u>,                                     </u>					Form C-1	05
DISTRIBUTION						Revised	1-1-65
SANTA FE			EXICO OIL CON	SERVATION			Type of Lease
FILE	WFI		TION OR REC	OMRE EFTICES	REPORT AND LOG	G State	Fee 🔀
U.S.G.S.						5. State Oil 8	§ Gas Lease No.
LAND OFFICE					107A		
OPERATOR				JUN	3 1974		
la. TYPE OF WELL						7. Unit Agree	Grayburg
b. TYPE OF COMPLET		GAS WELL	DRY	OTHEARTI	J. C. C.	Ballard San And 8. Farm or L	res Unit
NEW WORK WELL OVER		PLUG BACK	DIFF.	OTHERP1	ug & Abandon	9. Well No.	act No. 25
Anadarko	Productio	n Compan	y /			3	
3. Address of Operator P. O. Bo	x 67, Loco	Hills.	New Mexi	eo 8825	5	Loco Hi Gravhur	i Pool, or Wildcat 11s Queen g San Andres
4. Location of Well	20079 2000		1.0. 1.0112				
UNIT LETTER J	RO F	80	Sout	th	1980 FEET FROM		
					//////////////////////////////////////	12. County	
THE <b>East</b> LINE OF 5	EC. <u>5</u> TWP.	LOS RGE.	29 E NMPM	Prod 1 10 Th	wations (DE PVD PT		Elev Cashinghard
15. Date Spudded	16. Date T.D. Read	hed 17. Date C	compl. (Ready to I	18. Ele	$3552 \mathbf{DF}, \mathbf{KB}, \mathbf{KI},$	, GA, etc.) 19. E	Liev. Cashinghead
20. Total Depth	21. Plug B	ack T.D.	22. If Multip Many	le Compl., How	23. Intervals Rot Drilled By	tary Tools	Cable Tools
2617'					>		í
24. Producing Interval(s)	, of this completion	- Top, Bottom,	Name			2	5. Was Directional Survey Made
							rs Well Cored
2f, Type Electric and Ct	iner Logs Run					27. 10	is well oblog
			NG RECORD (Re	ort all strings s	et in well)		
CASING SIZE	WEIGHT LB./F				CEMENTING RE	ECORD	AMOUNT PULLED
8 5/8"	30#	4201		011	50 sks.		0
7"	20#	2371		7 7/8"	100 sks.		0
					······		
2%.	LINI	ER RECORD			30.	TUBING RECO	DRD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
				· · · · · · · · · · · · · · · · · · ·			
				<u> </u>			
31. Perforation Record (	Interval, size and n	umber)			CID, SHOT, FRACTUR		
		0/7.71		DEPTHI	NTERVAL AN	OUNT AND KIN	D MATERIAL USED
Open hol	.e 2371' to	2617					
							·····
33.			PROI				
Date First Production	Producti	on Method <i>(Flow</i>	ing, gas lift, pum	ping - Size and	type pump)	Well Status	s (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod <sup>e</sup> n. For Test Period	Oil - Bbl.	Gas – MCF W	/ater — Bbl.	Gas—Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas — MC	CF Water – Bb	l. Oil	Gravity — AP1 (Corr.)
34. Disposition of Gas (	Sold, used for fuel.	vented, etc.)			т	°est Witnessed B	y
	· · · · · · · · · · · · · · · · · · ·						
35, List of Attachments							
36. I hereby certify that	the information sho						
36. I hereby certify that	the information sho				to the best of my know		May 30, 1974

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

#### Northwestern New Mexico

т.	Anhy 7501	Т.	Canyon	T.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt280*						Penn. "C"
	Salt 755						Penn. ''D''
Т.	Yates 915'	Т.	Miss	T.	Cliff House	Т.	Leadville
	7 Rivers 1275	Т.	Devonian	T.	Menefee	Т.	Madison
	Queen <u>1925</u>	T.	Silurian	Т.	Point Lookout	Т.	Elbert
Τ.	Grayburg2305	Τ.	Montoya	Т.	Mancos	Т.	McCracken
					Gallup		
т.	Glorieta	т.	McKee	Bas	e Greenhorn	T.	Granite
Т.	Paddock	Т.	Ellenburger	T.	Dakota	Т.	
Т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	Т.	
Ϋ.	Tubb	Т.	Granite	T.	Todilto	Τ.	
Τ.	Drinkard	T.	Delaware Sand	T.	Entrada	Τ.	
Τ.	Abo	Τ.	Bone Springs	Т.	Wingate	Т.	
Т.	Wolfcamp	Т.		Т.	Chinle	Τ.	
т.	Penn	Τ.		Τ.	Permian	Т.	
Т	Cisco (Bough C)	Т.		Τ.	Penn. ''A''	T.	

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			<b>f</b>				

NO. OF COPIES RECEIVE	D						Form C-105		
DISTRIBUTION						<b>-</b>	Revised 1-1		
SANTA FE		NEW	MEXICO OIL O	CONSERVATION	COMMISSIONE	<b>D</b> 50	a. Indicate Τγ	-	
FILE				ECOMPLETION		о подг	State		e 👗
U.S.G.S.		1				5	. State Oil & C	Gas Lease No.	
LAND OFFICE				JUI	N 3 1974				
OPERATOR		1							/////
	ł_			~	· · ·	8			71111
la. TYPE OF WELL	c	DIL GAS VELL WELL			SIA, DFFICE		Unit Agreem	Grayburg	5
b. TYPE OF COMPLE		VELL WELL				8	. Farm or Lea	se Name	) B <sup>r</sup>
2. Name of Operator		EPEN BACK		OTHER	ug & Abar	idon   9	Well No.	et No. 2	. 7
	• Produc	stion Compa	ny 🦯				<u>3</u>	Deel en Wilderst	
3. Address of Operator P. O. Bo	o <b>x 67.</b> ]	Loco Hills,	New Mez	<b>rice</b> 8825	5		co Hil rayburg	2001, or Wildcat	
4. Location of Well					·				
T		1080	đ,	aath	1080				
UNIT LETTER	LOCATED	FEET P	ROM THE	LINE AND		T FROM	2. County	*******	<i>HHH</i>
THE BAST LINE OF	SEC. 5	TWP. <b>18 8</b> RG Reached 17. Date	E. 29 L N				Eddy		
15, Date Spudded	16. Date T.L	). Reached 17. Date	Compi. (Reday	to Proa.) 18. El	<b>3552</b>		etc.) 19. Ele	ev. Cashinghead	1
20. Total Depth	21. 1	Plug Back T.D.	22. If Mu Many	ultiple Compl., How	23. Intervals Drilled B		Fools	Cable Tools	
2617'						▶ ¦		Was Disectiona	1
24. Producing Interval(s	s), of this com	pletion - Top, Botto	m, Name					Was Directiona Made	I Survey
26. Type Electric and C	other Logs Rur	1					27. Was	Well Cored	
28.		CA	SING RECORD	(Report all strings :	set in well)				
28. CASING SIZE	WEIGHT L		SING RECORD	(Report all strings s HOLE SIZE	CEMENT	ING RECOP	20	AMOUNT PU	LLED
	WEIGHT L		HSET	HOLE SIZE	CEMENT	8.	20	0	LLED
CASING SIZE	WEIGHT 1	B./FT. DEPT	HSET	HOLESIZE	CEMENT	8.			LLED
CASING SIZE	WEIGHT L	B./FT. DEPT	HSET	HOLE SIZE	CEMENT	8.		0	LLED
CASING SIZE	WEIGHT I	B./FT. DEPT	HSET	HOLE SIZE	CEMENT	8.	RD	0	LLED
CASING SIZE	WEIGHT I 32 20	B./FT. DEPT	HSET	HOLE SIZE	CEMENT	8.	BING RECOR	0	LLED
casing size 85/81 71	WEIGHT L 324 209 TOP	-B./FT. DEPT 420 2371	HSET	HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup>	CEMENT 50 888 100 884	<b>В.</b> В.		0	· · · · · · · · · · · · · · · · · · ·
CASING SIZE 8,5/817 711 29.	32	B./FT. DEPT		HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup>	CEMENT 50 8ks 100 8ks 30.	<b>В.</b> В.	BING RECOR	0 0 D	· · · · · · · · · · · · · · · · · · ·
CASING SIZE 8,5/817 711 29.	32	B./FT. DEPT		HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup>	CEMENT 50 8ks 100 8ks 30.	<b>В.</b> В.	BING RECOR	0 0 D	· · · · · · · · · · · · · · · · · · ·
29.	тор	LINER RECORD		HOLE SIZE	CEMENT 50 8ks 100 8ks 30.	TU DEP	BING RECOR	D PACKER S	· · · · · · · · · · · · · · · · · · ·
CASING SIZE 8,5/817 711 29.	тор	LINER RECORD		HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup> ENT SCREEN 32. A	CEMENT 50 8ks 100 8ks 30. SIZE CID, SHOT, FRA	TU DEP	BING RECOR TH SET EMENT SQUE	D PACKER S EZE, ETC.	SET
CASING SIZE 8,5/81 71 29. SIZE 31. Perforation Record	TOP	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number)		HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup> ENT SCREEN 32. A	CEMENT 50 sks 100 sks 30. SIZE	TU DEP	BING RECOR TH SET EMENT SQUE	D PACKER S	SET
CASING SIZE 8,5/81 71 29. SIZE 31. Perforation Record	TOP	LINER RECORD		HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup> ENT SCREEN 32. A	CEMENT 50 8ks 100 8ks 30. SIZE CID, SHOT, FRA	TU DEP	BING RECOR TH SET EMENT SQUE	D PACKER S EZE, ETC.	SET
CASING SIZE 8,5/81 71 29. SIZE 31. Perforation Record	TOP	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number)		HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup> ENT SCREEN 32. A	CEMENT 50 8ks 100 8ks 30. SIZE CID, SHOT, FRA	TU DEP	BING RECOR TH SET EMENT SQUE	D PACKER S EZE, ETC.	SET
CASING SIZE 8,5/81 71 29. SIZE 31. Perforation Record	TOP	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number)		HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup> ENT SCREEN 32. A	CEMENT 50 8ks 100 8ks 30. SIZE CID, SHOT, FRA	TU DEP	BING RECOR TH SET EMENT SQUE	D PACKER S EZE, ETC.	SET
CASING SIZE 8,5/81 71 29. 31. Perforation Record Open he:	TOP	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number)	H SET	HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup> INT SCREEN 32. A DEPTH I	CEMENT 50 8ks 100 8ks 30. SIZE CID, SHOT, FRA	TU DEP	BING RECOR TH SET EMENT SQUE	D PACKER S EZE, ETC.	SET
CASING SIZE 8,5/81 71 29. 31. Perforation Record Open ho: 33.	<u>тор</u> (Interval, size	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 2617'	H SET	HOLE SIZE	CEMENT 50 sks 100 sks 30. SIZE CID, SHOT, FRA NTERVAL	TU DEP	BING RECOR TH SET EMENT SQUE	D PACKER S EZE, ETC.	SET ED
CASING SIZE 8,5/81 71 29. 31. Perforation Record Open he:	<u>тор</u> (Interval, size	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number)	H SET	HOLE SIZE	CEMENT 50 sks 100 sks 30. SIZE CID, SHOT, FRA NTERVAL	TU DEP	BING RECOR TH SET EMENT SQUE	D PACKER S EZE, ETC. MATERIAL US	SET ED
CASING SIZE 8,5/81 71 29. 31. Perforation Record Open he: 33. Date First Production	<u>тор</u> (Interval, size 1• 2371	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 26171	H SET	HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup> INT SCREEN 32. A DEPTH I RODUCTION pumping – Size and	CEMENT 50 ski 100 ski 30. SIZE ACID, SHOT, FRA NTERVAL type pump)	TU DEP	BING RECOR TH SET EMENT SQUE T AND KIND Well Status (	D PACKER S EZE, ETC. MATERIAL US	SET ED
CASING SIZE 8,5/81 71 29. 31. Perforation Record Open ho: 33.	<u>тор</u> (Interval, size	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 26171	H SET	HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup> SCREEN 32. A DEPTH I RODUCTION pumping - Size and Otl - Bbl.	CEMENT 50 sks 100 sks 30. SIZE CID, SHOT, FRA NTERVAL	TU DEP	BING RECOR TH SET EMENT SQUE T AND KIND Well Status (	D PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in	SET ED
CASING SIZE 8,5/811 29. 29. 31. Perforation Record Open he: 33. Date First Production Date of Test	32           200           TOP           (Interval, size           1• 2371           Pr           Hours Teste	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 26171 to 26171 d Choke Size	H SET	HOLE SIZE	CEMENT 50 sks 100 sks 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF	TU DEP CTURE, C AMOUN	BING RECOR TH SET EMENT SQUE T AND KIND Well Status ( - Bbl, C	D PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in Gas - Oi! Ratio	SET ED
CASING SIZE 8,5/81 71 29. 31. Perforation Record Open he: 33. Date First Production	<u>тор</u> (Interval, size 1• 2371	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 26171 to 26171 d Choke Size	H SET	HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup> SCREEN 32. A DEPTH I RODUCTION pumping - Size and Otl - Bbl.	CEMENT 50 sks 100 sks 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF	TU DEP	BING RECOR TH SET EMENT SQUE T AND KIND Well Status ( - Bbl, C	D PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in	SET ED
CASING SIZE 8,5/81 29. 29. 31. Perforation Record Open he: 33. Date First Production Date of Test Flow Tubing Press.	TOP (Interval, size 1 2371 Hours Teste Casing Pres	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 2617 to 2617 d Choke Size Ssure Calculated 2 Hour Rate	H SET	HOLE SIZE	CEMENT 50 sks 100 sks 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF	TU DEP CTURE, C AMOUN Water	BING RECOR TH SET EMENT SQUE IT AND KIND Well Status ( - Bbl. C Oil Gr	D PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in Gas - Oi! Ratio	SET ED
CASING SIZE 8,5/811 29. 29. 31. Perforation Record Open he: 33. Date First Production Date of Test	TOP (Interval, size 1 2371 Hours Teste Casing Pres	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 2617 to 2617 d Choke Size Ssure Calculated 2 Hour Rate	H SET	HOLE SIZE	CEMENT 50 sks 100 sks 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF	TU DEP CTURE, C AMOUN Water	BING RECOR TH SET EMENT SQUE T AND KIND Well Status ( - Bbl, C	D PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in Gas - Oi! Ratio	SET ED
CASING SIZE 8,5/81 24. 24. 31. Perforation Record Open he: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	TOP (Interval, size ) (Interval, size ) (Interval, size (Sold, used for (Sold, used for	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 2617 to 2617 d Choke Size Ssure Calculated 2 Hour Rate	H SET	HOLE SIZE	CEMENT 50 sks 100 sks 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF	TU DEP CTURE, C AMOUN Water	BING RECOR TH SET EMENT SQUE IT AND KIND Well Status ( - Bbl. C Oil Gr	D PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in Gas - Oi! Ratio	SET ED
CASING SIZE 8,5/81 29. 29. 31. Perforation Record Open he: 33. Date First Production Date of Test Flow Tubing Press.	TOP (Interval, size ) (Interval, size ) (Interval, size (Sold, used for (Sold, used for	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 2617 to 2617 d Choke Size Ssure Calculated 2 Hour Rate	H SET	HOLE SIZE	CEMENT 50 sks 100 sks 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF	TU DEP CTURE, C AMOUN Water	BING RECOR TH SET EMENT SQUE IT AND KIND Well Status ( - Bbl. C Oil Gr	D PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in Gas - Oi! Ratio	SET ED
CASING SIZE 8,5/8n 7n 29. 31. Perforation Record Open he: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP (Interval, size (Interval, size 1 2371 Hours Teste Casing Pres (Sold, used for s	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 2617 to 2617 d Choke Size Ssure Calculated 2 Hour Rate	H SET SACKS CEME SACKS CEME Powing, gas lift, Prod*n. For Test Period 24- Cil − Bbl. >	HOLE SIZE	CEMENT 50 ski 100 ski 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas MCF CF Wate	TU DEP ACTURE, C AMOUN Water water Test V	BING RECOR TH SET EMENT SQUE T AND KIND Well Status ( Bbl. Oil Gr Witnessed By	D PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in Gas - Oi! Ratio	SET ED
CASING SIZE 8,5/81 24. 24. 31. Perforation Record Open he: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	TOP (Interval, size (Interval, size 1 2371 Hours Teste Casing Pres (Sold, used for s	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 2617 to 2617 d Choke Size Ssure Calculated 2 Hour Rate	H SET SACKS CEME SACKS CEME Powing, gas lift, Prod*n. For Test Period 24- Cil − Bbl. >	HOLE SIZE	CEMENT 50 ski 100 ski 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas MCF CF Wate	TU DEP ACTURE, C AMOUN Water water Test V	BING RECOR TH SET EMENT SQUE T AND KIND Well Status ( Bbl. Oil Gr Witnessed By	D PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in Gas - Oi! Ratio	SET ED
CASING SIZE 8,5/8n 7n 29. 31. Perforation Record Open he: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP (Interval, size (Interval, size 1 2371 Hours Teste Casing Pres (Sold, used for s	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 2617 to 2617 d Choke Size Ssure Calculated 2 Hour Rate	H SET SACKS CEME SACKS CEME Powing, gas lift, Prod*n. For Test Period 24- Cil − Bbl. >	HOLE SIZE	CEMENT 50 ski 100 ski 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF CF Wate contact of m	TU DEP CTURE, C AMOUN Water water T - Bbl. Test V	BING RECOR TH SET EMENT SQUE T AND KIND Well Status ( Bbl. Oil Gr Witnessed By e and belief.	D PACKER : EZE, ETC. MATERIAL US Prod. or Shut-in Gas - Oil Ratio	SET ED
CASING SIZE 8,5/8n 7n 29. 31. Perforation Record Open he: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP (Interval, size (Interval, size 1 2371 Hours Teste Casing Pres (Sold, used for s	B./FT. DEPT 420 2371 LINER RECORD BOTTOM and number) to 2617 to 2617 d Choke Size Ssure Calculated 2 Hour Rate	H SET SACKS CEME SACKS CEME Powing, gas lift, Prod*n. For Test Period 24- Cil − Bbl. >	HOLE SIZE 10 <sup>H</sup> 7 7/8 <sup>H</sup> SCREEN 32. A DEPTH I BODUCTION pumping – Size and Oil – Bbl. Gas – Mo is true and complete Area 8	CEMENT 50 ski 100 ski 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas MCF CF Wate	TU DEP ACTURE, C AMOUN Water Mater Mater Mater Mater	BING RECOR TH SET EMENT SQUE T AND KIND Well Status ( Bbl. Oil Gr Witnessed By e and belief.	D PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in Gas - Oi! Ratio	SET ED

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico Northwestern New Mexico т. Anhy T. Canvon \_\_\_\_\_\_ T. Ojo Alamo \_\_\_\_ \_\_\_\_ T. Penn. "B"\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ т. Sait. \_\_\_\_ Т. 7551 Strawn \_\_\_\_ \_\_\_\_\_ T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_ B. Salt 915 Т. Yates 12751 \_\_\_\_\_ T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_ ----- T. т. 7 River 99251 Devonian \_\_\_\_\_ T. Menefee \_\_\_\_ \_\_\_\_ T. Madison \_\_\_ T. Silurian \_\_\_\_\_ T. Elbert \_\_\_\_ т. Queen 23051 Т. \_\_\_\_\_ T. Montoya \_\_\_\_\_\_ T. Mancos \_\_\_\_\_ Grayburg \_\_\_\_\_T. McCracken \_\_\_ T. Ignacio Qtzte Т. San Andres \_\_\_\_ \_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_ \_\_\_\_\_ Т. МсКее\_\_ т. Glorieta\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ Τ. Paddock \_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_\_\_\_ Blinebry \_\_\_\_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. т. Т. \_\_\_\_\_ T. Granite \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. Tubb \_\_\_\_ \_\_\_\_\_ T. \_\_ Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_ Т. Т. Аьо \_\_\_\_ \_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_\_ T. \_\_\_ \_\_\_\_\_ T. \_\_ \_\_\_\_\_ T. Chinle \_\_\_\_\_ T. \_\_\_\_ T. Т. Wolfcamp\_\_\_\_ \_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ T. Permian \_\_\_\_\_\_ T. Т. Penn. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_ \_\_\_\_\_ T. Penn. ''A''\_\_\_\_\_ T. \_\_\_

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NO. OF COPIES RECE	IVED										
DISTRIBUTIO	N								Form C. Revised		
SANTA FE			NEW	MEXICO OIL CO		CONN		1	5a, Indicate	Type of Lease	
FILE		w	ELL COMPL	ETION OR RE		NIPERU			State 🗌		- 🗶 📋
U.S.G.S.						L 19- 4.3	⊳ı¥ i¥r∩ığ		5, State Oil	& Gas Lease No	· · · ·
OPERATOR											
la. TYPE OF WELL		- <u></u>			J	UN	3 1974				
		OIL Welse	GAS WEL				C. C.	B	7. Unit Agre	ement Name	
b. TYPE OF COMPL	ORK	*	[_] PLUG					<b></b>	8. Farm or I	ease Name	
2. Name of Operator	VER	DEEPEN	BACH			<b>x</b> &	Aband		9. Well No.	et No. 2	5
3. Address and a dic	Prod	luctic	n Compar	<b>T</b>					10. Field or	d Pool, or Wilde	
4. Localian oDuell	a <b>x 6</b> 7	Loce	H1118,	New Maxie	e 88255	í			aventi Aventi	Tt (Jacob	<b>F08</b>
UNIT LETTER	LOCA	198	FEET 6		•	-00					
THE LINE OF		730		ROM THE - Sout			FEE	TFROM	12. County		
15. Seven udded	16. Dat	e T.D. Rec	cned 17. Date	Compl. (Ready to					<b>R</b> , etc.) 19.	Elev. Cashinghed	лд 11///
20, Total Depth	-4	21, Plug I	Back T.D.	22. If Multij Many	ole Compl., How	23.	<b>52 D</b> Intervals Drilled By	, Rotary	Tools	Cable Tools	
24. Proceeding Interval	(s), of this	completio	n — Top, Bottor	n, Name	······································		>	, I 		E Was Dissettion	
									2	5. Was Direction Made	il Survey
00 m											
26, Type Electric and	Other Logs	s Run			,u=,				27. W	ns Well Cored	·
28.			CAS	SING RECORD (Re	port all strings	set in we	10				
CASING SIZE	WEIG	HT LB./F					CEMENTI	NG RECO	RD	AMOUNT PL	
		24	hon	10		50	eke.			C	
		<b>0</b>	- 2371		7/8*	100	sks.			0	
29.		LIN	ER RECORD			30.					
SIZE	тог		BOTTOM	SACKS CEMENT	SCREEN		SIZE		JBING RECO	T	
										PACKER	SEI
			-								
31, Perforation Record	(Interval,	size and n	umber)		32 <b>. A</b>	CID, SHO	DT, FRAC	TURE, C	EMENT SQU	EEZE, ETC.	
		2	•- •		DEPTHI	NTERVA	L	AMOUI	NT AND KIN	D MATERIAL US	ED
Open he.	<b>1e</b> 23'	71' to	2617'			·			<u> </u>		
33. Date First Production					UCTION						
= i instribution		Froducti	on Method ( <i>Flou</i>	ving, gas lift, pump	ing - Size and	type pum	P)	i	Well Status	(Prod. or Shut-in	)
Date of Test	Hours Te	sted	Choke Size	Prod'n, For Test Period	Oil – Bbl.	Gas -	- MCF	Water	- Bbl.	Gas—Oi. Ratio	
Flow Tubing Press.	Casing I	Pressure	Calculated 24- Hour Rate	- Oil - Bbl.	Gas — MC	F	Water -		Oil C	Gravity — API (Co	prr.)
34. Disposition of Gas	Sold, used	l for fuel, 1	vented, etc.)				<u> </u>	Test	Vitnessed By		
					•						
35, List of Attachments	<u> </u>						·····i				
36. I hereby certify that	the inform	nation show	vn on both sides	s of this form is tru	e and complete	to the be	st of my k	nowledge	and belief.		
Owler	inal i	ti mad	l. by							(	ont
SIGNED	11/19		1.66	TITLE	Area S	nper1	1.807	[	DATE	lay 30, 1	.7/4

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico Northwestern New Mexico т. Anhy \_\_\_\_ T. Canyon \_\_\_\_ \_\_\_\_\_ T. Ojo Alamo \_\_\_ \_\_\_\_\_ T. Penn. ''B''\_\_\_ Т. Salt T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ B. Salt \_\_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_\_ T. Penn. "D" \_\_\_\_\_\_ \_\_\_\_Т. Atoka \_\_\_\_ <del>915</del>\* Т. T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_ Yates 12751 \_\_\_\_\_Т. Miss \_\_\_\_\_ Devonian \_\_\_\_\_ T. Menefee \_\_\_\_\_ т. 7 River192 \_\_\_\_\_ T. \_\_\_\_\_ T. Madison \_\_\_\_ \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_ \_\_\_\_\_ T. Silurian \_\_\_\_\_ т. Queen 2305 T. McCracken Т. Grayburg \_\_\_\_ T. Montoya \_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_ T. San Andres\_ \_\_\_\_\_ T. McKee\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ T. Glorieta\_ \_\_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_\_\_ Т. Paddock \_\_\_\_\_ Т. Blinebry \_\_\_\_ \_\_\_\_\_\_ T. Gr. Wash \_\_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_\_ Т. Tubb \_\_\_\_\_ \_\_\_\_\_ T. Granite \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_ Drinkard \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_ Т. ----- T. ----Т. Abo \_\_\_\_\_ \_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_\_ T. \_\_\_ T. Wolfcamp\_\_\_\_ \_\_\_\_\_ T. \_\_\_\_\_ \_\_\_\_\_ T. Chinle \_\_\_ \_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ Penn.\_\_\_\_\_ T. \_\_\_\_\_ T. Permian \_\_\_\_\_ T. Permian \_\_\_\_\_ т. \_\_\_\_\_ T. \_ T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ T.

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b. TYPE OF COMPLET		L GAS ELL WELL	. 🔄 🛛 🛛 🗖		OTHER AF	RTESIA,	OFFICE		or Lease 1	Vame	·····
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2. Name of Operator		PEN BACK	RESV	R	OTHER CAR			9. Well N			-
Anadarizo	Freduc	tion Compe	by						3		
3. Address of Operator	, <u> </u>					•		10 Field	and Pool	or Wildco	
	<b>c 67,</b> L	000 H1118,	New M	sxico	88255			Grayb	ntr B		Tes
4. Location of Well										111111	
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20. Total Depth	21. P	lug Back T.D.			Compl., How			otary Tools	l Cat	le Tools	
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24. Producing Interval(s	), of this comp	letion — Top, Bottor	m, Name						25. Was Maa	Direction	ıl Survey
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214.	тор	B./FT. DEPT	H SET	HOLE 197 MENT	SIZE	CEM 100 30. SIZ	E	TUBING R DEPTH SET	ECORD	PACKER	
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# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico Northwestern New Mexico т. Anhy \_ T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_ \_ T. Penn. "B".\_ т. Salt \_\_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ B. Salt \_\_ T. Atoka \_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_ Т. \_ т. Miss\_\_\_\_\_\_T. Cliff House \_\_\_\_\_\_T. Leadville \_\_\_\_\_ Yates. 39 T. 7 River T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_ Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_ т. \_\_\_\_\_Т. Queen T. Montoya T. McCracken T. Mancos Т. Grayburg T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_\_ T. San Andres Т. Glorieta \_\_\_\_ \_\_\_\_ T. McKee\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_\_\_\_ т. Paddock \_\_\_\_ Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_ Т. \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_\_ \_\_\_\_\_\_T. Granite \_\_\_\_\_\_T. Todilto \_\_\_\_\_\_T. T. Tubb \_\_\_\_ Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_\_ T. Entrada \_\_\_\_\_\_ T. \_\_\_\_\_ T. т. Abo \_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. \_\_\_\_ T. Т. Т. Wolfcamp \_\_\_\_\_ T. \_\_ \_\_\_\_\_\_ T. Chinle \_\_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ \_\_\_\_\_ T. \_\_\_\_ Т. Penn.

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b. TYPE OF COMPLET		OIL WELL	GAS WELL			OTHER	<u>U.</u>	C.C.	HCE	8. Farm or	Lease N	ame	
NEW ( WORK	· []		PLUG			OTHER				¶	Tack	No. 25	5
2. Name of Operator	<u> </u>		BACK	RES	VR.	OTHER				9. Well No			
Londarito	Fredu	ation	Company	7						3			
3, Address of Operator										10. Field	and Pool	or Wildcat	
P. O. Ba	x 67,	Loso i	ills, l	lev k	ierie	0 8825	5		1	NY D			
4. Location of Well	<b>_</b>									IIII	$\overline{M}$		$\overline{III}$
-													
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							/////			12. County	-		
THE LINE OF S		т	RGE.	29 1			71171			Eddy			7111
15. Date Spudded	16, Date T.	.D. Reached	I I7, Date Co	ompi. ( <i>Ke</i>	aay to Pr	oa.) 18. EI	evations 39	<b>DP</b> , <b>RB</b>	, KI, UF	(, <i>etc.)</i> 19	. Liev. C	Lashingheda	
20. Total Depth	21	, Plug Back	T.D.		f Multiple Aany	Compl., How	23. II	ntervals prilled By	Rotary	Tools	Cab	le Tools	
2017"				<u> </u>	<u></u>						1	Discritics al 1	
24. Producing Interval(s)	, of this co	mpletion - '	Pop, Bottom, N	Jame							Mad	Directional : e	Survey
26. Type Electric and Ot	her Logs R									27.	Vas Well	Cored	
20													
28.			CASIN	G RECO	RD (Repo	rt all strings :	set in we	1)		<u> </u>			
28. CASING SIZE	WEIGHT	LB./FT.	CASIN DEPTH S			rt all strings : E SIZE		I) Ementin	IG RECO	IRD	A	MOUNT PUL	LED
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CASING SIZE	WEIGHT	*	DEPTH S			ESIZE			•			0	LED
	2	LINER	DEPTH S 2371 RECORD	ET	HOL	E SIZE	30.		T	UBING RE		0	
CASING SIZE	WEIGHT	LINER	DEPTH S 2371 RECORD		HOL	ESIZE	30.		T			0	
CASING SIZE	2	LINER	DEPTH S 2371 RECORD	ET	HOL	E SIZE	30.		T	UBING RE		0	
CASING SIZE	тор		DEPTH S 2372 RECORD OTTOM S	ET	HOL	SCREEN	30.		DEF	UBING RE PTH SET	CORD	PACKER SE	
CASING SIZE	тор		DEPTH S 2372 RECORD OTTOM S	ET	HOL	SCREEN	30. SCID, SHO		TI DEF	UBING RE PTH SET		PACKER SE	ΞT
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CASING SIZE	TOP Interval, siz	LINER I BO	DEPTH S 2372 RECORD OTTOM S er)	ET	HOL	SCREEN	30. SCID, SHO		TI DEF	UBING RE PTH SET		PACKER SE	ΞT
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CASING SIZE	TOP Interval, siz	LINER I Ba e and number	DEPTH S 2371 RECORD OTTOM S er) 261.7*	ET ACKS CI	HOL PRODU	SCREEN	30. S ACID, SHO NTERVA		TI DEF	UBING RE PTH SET CEMENT S NT AND F	CORD SQUEEZE	PACKER SE	ΞT
CASING SIZE	TOP Interval, siz	LINER I Ba e and number	DEPTH S 2371 RECORD OTTOM S er)	ET ACKS CI	HOL PRODU ift, pumpi	SCREEN 32. A DEPTH I JCTION ng - Size and	30. S ACID, SHO NTERVA	DT, FRAC	TI DEF	UBING RE PTH SET CEMENT S NT AND K	CORD SQUEEZE	PACKER SE , ETC. FERIAL USE	ΞT
CASING SIZE	TOP Interval, siz	LINER I Ba re and number Production N ted C essure C	DEPTH S 2372 RECORD OTTOM S er) 261.7* Wethod (Flowin hoke Size ciculated 24-	ET ACKS CI	HOL PRODU ift, pumpi For priod	SCREEN 32. A DEPTH I JCTION ng - Size and	30. 30. SCID, SHO NTERVA	EMENTIN	TI DEF	UBING RE PTH SET CEMENT S NT AND K Well Sta	CORD GQUEEZE CIND MA tus (Prod Gas -	PACKER SE , ETC. FERIAL USE	= T D
CASING SIZE	TOP Interval, siz	LINER I Ba re and number Production N ted C essure C	DEPTH S 2371 RECORD OTTOM S er) Rethod (Flowin hoke Size	ET ACKS CI ng, gas l Prod*n. Test Pe	PRODU	SCREEN 32. A DEPTH I JCTION ng - Size and OII - Bbl.	30. 30. SCID, SHO NTERVA	EMENTIN	TURE, ( AMOU	UBING RE PTH SET CEMENT S NT AND K Well Sta	CORD GQUEEZE CIND MA tus (Prod Gas -	PACKER SE , ETC. TERIAL USE . or Shut-in) -Oil Ratio	= T D
CASING SIZE	TOP Interval, siz 2377 Hours Test Casing Pr	LINER I Ba e and number Production N ted C essure C H	DEPTH S 2372 RECORD OTTOM S er) 261.7*	ET ACKS CI ng, gas l Prod*n. Test Pe	PRODU	SCREEN 32. A DEPTH I JCTION ng - Size and OII - Bbl.	30. 30. SCID, SHO NTERVA	EMENTIN	TURE, ( AMOU Wate	UBING RE PTH SET CEMENT S NT AND K Well Sta	CORD GQUEEZE (IND MA tus (Prod Gas - Dil Gravit	PACKER SE , ETC. TERIAL USE . or Shut-in) -Oil Ratio	= T D
CASING SIZE	TOP Interval, siz 2377 Hours Test Casing Pr	LINER I Ba e and number Production N ted C essure C H	DEPTH S 2372 RECORD OTTOM S er) 261.7*	ET ACKS CI ng, gas l Prod*n. Test Pe	PRODU	SCREEN 32. A DEPTH I JCTION ng - Size and OII - Bbl.	30. 30. SCID, SHO NTERVA	EMENTIN	TURE, ( AMOU Wate	UBING RE PTH SET CEMENT S NT AND K Well Sta r - Bbl.	CORD GQUEEZE (IND MA tus (Prod Gas - Dil Gravit	PACKER SE , ETC. TERIAL USE . or Shut-in) -Oil Ratio	= T D
CASING SIZE	TOP Interval, siz 2377 Hours Test Casing Pr	LINER I Ba e and number Production N ted C essure C H	DEPTH S 2372 RECORD OTTOM S er) 261.7*	ET ACKS CI ng, gas l Prod*n. Test Pe	PRODU	SCREEN 32. A DEPTH I JCTION ng - Size and OII - Bbl.	30. 30. SCID, SHO NTERVA	EMENTIN	TURE, ( AMOU Wate	UBING RE PTH SET CEMENT S NT AND K Well Sta r - Bbl.	CORD GQUEEZE (IND MA tus (Prod Gas - Dil Gravit	PACKER SE , ETC. TERIAL USE . or Shut-in) -Oil Ratio	= T D
CASING SIZE	TOP Interval, siz 2371 Hours Tess Casing Pr Sold, used f	LINER I Ba re and number Production N ted C essure C H for fuel, ven	DEPTH S	ET ACKS CI ACKS CI Prod <sup>4</sup> n. Test Pe Oil – B	HOL PRODU ift, pumpi For priod bl.	SCREEN 32. A DEPTH I JCTION ng - Size and Oil - Bbl. Gas - Ma	30. S ACID, SHO NTERVA type pun Gas	EMENTIN SIZE DT, FRAC L 	TI DEF TURE, ( AMOU Wate Bbl.	UBING RE PTH SET CEMENT S NT AND K Well Sta r - Bbl.	CORD GQUEEZE (IND MA tus (Prod Gas- Dil Gravit	PACKER SE , ETC. TERIAL USE . or Shut-in) -Oil Ratio	= T D
CASING SIZE	TOP Interval, siz 2371 Hours Tess Casing Pr Sold, used f	LINER I Ba re and number Production N ted C essure C H for fuel, ven	DEPTH S	ET ACKS CI ACKS CI Prod <sup>4</sup> n. Test Pe Oil – B	HOL PRODU ift, pumpi For priod bl.	SCREEN 32. A DEPTH I JCTION ng - Size and Oil - Bbl. Gas - Ma	30. S ACID, SHO NTERVA type pun Gas	EMENTIN SIZE DT, FRAC L 	TI DEF TURE, ( AMOU Wate Bbl.	UBING RE PTH SET CEMENT S NT AND K Well Sta r - Bbl.	CORD GQUEEZE (IND MA tus (Prod Gas- Dil Gravit	PACKER SE , ETC. TERIAL USE . or Shut-in) -Oil Ratio	= T D
CASING SIZE	TOP Interval, siz 2371 Hours Tess Casing Pr Sold, used f	LINER I Ba re and number Production N ted C essure C H for fuel, ven	DEPTH S	ET ACKS CI ACKS CI Prod <sup>4</sup> n. Test Pe Oil – B	HOL PRODU ift, pumpi For priod bl.	SCREEN 32. A DEPTH I JCTION ng - Size and Dil - Bbl. Gas - Ma c	30. 30. S ACID, SHO NTERVA type pun Gas CF	EMENTIN IZE DT, FRAC L DT, FRAC L EXECUTE Water Water	TI DEF TURE, ( AMOU Wate Bbl.	UBING RE PTH SET CEMENT S NT AND K Well Sta r - Bbl.	CORD GQUEEZE CIND MA tus (Prod Gas - Dil Gravit i By ief.	PACKER SE , ETC. FERIAL USE . or Shut-in) -Oil Ratio y - API (Cor	= Т D
CASING SIZE	TOP Interval, siz 2371 Hours Tess Casing Pr Sold, used f	LINER I Ba re and number Production N ted C essure C H for fuel, ven	DEPTH S	ET ACKS CI ACKS CI Prod <sup>4</sup> n. Test Pe Oil – B	HOL PRODU ift, pumpi For priod bl.	SCREEN 32. A DEPTH I JCTION ng - Size and Dil - Bbl. Gas - Ma c	30. S ACID, SHO NTERVA type pun Gas	EMENTIN IZE DT, FRAC L DT, FRAC L EXECUTE Water Water	TI DEF TURE, ( AMOU Wate Bbl.	UBING RE PTH SET CEMENT S NT AND K Well Sta r - Bbl.	CORD GQUEEZE CIND MA tus (Prod Gas - Dil Gravit i By ief.	PACKER SE , ETC. TERIAL USE . or Shut-in) -Oil Ratio	= Т D

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	7501	Southeastern				westem Ne	
т.	Anhy 250*	T.	Canyon	T.	Ojo Alamo	т.	Penn. ''B''
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. ''D''
т.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
т.	7 River	T.	Devonian		Menefee	T.	Madison
Т.	Queen 22051	T.	Silurian	T.	Point Lookout		Elbert
Т.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
т.	San Andres	T.	Simpson	T.	Gallup	Т.	Ignacio Qtzte
Т.	Glorieta	т.	McKee	Ba	se Greenhorn	T.	Granite
Т.	Paddock	T.	Ellenburger	T.	Dakota	Т.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	Т.	
T.	Tubb	T.	Granite	T.	Todilto	Т.	
т.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
Т.	Abo	T.	Bone Springs	T.	Wingate	T.	
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т.	Penn.	T.	·	Т.	Permian		
Т	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

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SANTA FE			NEWN	EXICO OIL CO	NSERVATION C	OMMISSION		·	pe of Lease
FILE		WEL	L COMPLE	TION OR REC	OMPLETION	REPORT AND	) LOG L	tate	Fee 📥
U.S.G.S.							5. Sto	ate Oil & (	Gas Lease No.
LAND OFFICE					REC	EIVED	<b>)</b>	***	
OPERATOR									
								7////	
la. TYPE OF WELL		016	] GAS		JUN	2 19/4		it. Ann em	CHANGE STREET
b. TYPE OF COMPLE	TION	OIL WELL	WELL	DRY	OTHER	C. C.	8, Fc	irm or Lea	
NEW WOI WELL OVE 2. Name of Operator		DEEPEN	PLUG BACK	DIFF. RESVR.	OTAR	g à Aban	diata -	ell No.	et No. 25
	e Fred	metia	n Compa	<b>17</b>				3	
3. Address of Operator		Tanka	1411e	Rana Bauri	-	•	10.5	ield o d I	pol, or Wildcat
	GE 0/1	1000	14444 B 9		<b>ee</b> 88255				
4, Location of Well									
UNIT LETTER	LOCAT	ED 190	D FEET FR		LINE AND	980 FEE	T FROM		
8				• • •••		IIIIIXII	12.0	County	
THE LINE OF				. 29 5 NMP			/////		
15. Date Spudded	16, Date	T.D. Reach	ned 17. Date	Compl. (Ready to	Prod.) 18. Ele	vations (DF, RK)	B, KI, GK, etc	:,/ 19, E16	ev. Casninghead
20, Total Depth		21. Plug Bo	ick T.D.	22. If Multin Many	ple Compl., How	23. Intervals Drilled By	Rotary Tool	ls i	Cable Tools
24. Producing Interval(	s), of this	completion	- Top. Bottom	. Name			· ·	25.	Was Directional Surve
	-,,	•							Made
								1 0 7 W	Well Greek
26. Type Electric and (	Oth <b>er</b> Logs	Hun						27. was	Well Cored
28.			CAS	ING RECORD (Re	port all strings s	et in well)			
28. CASING SIZE	WEIG	нт цв./гт			eport all strings so DLE SIZE		NG RECORD		AMOUNI PULLED
	WEIG	HT LB./FT					NG RECORD		0
	WEIG	HT LB./FT					NG RECORD		AMOUNT PULLED
	WEIG	HT LB./FT					NG RECORD		0
	WEIG	HT LB./FT					NG RECORD		0
	WEIG						•	G RECOR	0
	WEIG	LINE	. DEPTH		DLE SIZE		•		0
CASING SIZE		LINE	R RECORD	ISET HO	DLE SIZE	CEMENTI 50 45 100 45	TUBIN		0 0
CASING SIZE		LINE	R RECORD	ISET HO	DLE SIZE	CEMENTI 50 445 100 445 30.	TUBIN		0 0
CASING SIZE	TOF		R RECORD BOTTOM	ISET HO	SCREEN	CEMENTI 50 445 100 445 30.	TUBIN DEPTH S	SET	D PACKER SET
CASING SIZE	TOF (Interval, s	LINE	R RECORD BOTTOM	ISET HO	SCREEN	CEMENTI 30. size	TUBIN DEPTH S CTURE, CEME	SET	D PACKER SET
CASING SIZE	TOF (Interval, s	LINE	R RECORD BOTTOM	ISET HO	DLE SIZE 7/8 SCREEN 32. AC	CEMENTI 30. size	TUBIN DEPTH S CTURE, CEME	SET	D PACKER SET EZE, ETC.
CASING SIZE	TOF (Interval, s	LINE	R RECORD BOTTOM	ISET HO	DLE SIZE 7/8 SCREEN 32. AC	CEMENTI 30. size	TUBIN DEPTH S CTURE, CEME	SET	D PACKER SET EZE, ETC.
CASING SIZE	TOF (Interval, s	LINE	R RECORD BOTTOM	ISET HO	DLE SIZE 7/8 SCREEN 32. AC	CEMENTI 30. size	TUBIN DEPTH S CTURE, CEME	SET	D PACKER SET EZE, ETC.
CASING SIZE	TOF (Interval, s	LINE	R RECORD BOTTOM	ISET HO	DLE SIZE 7/8 SCREEN 32. AC	CEMENTI 30. size	TUBIN DEPTH S CTURE, CEME	SET	D PACKER SET EZE, ETC.
CASING SIZE	TOF (Interval, s	LINE	R RECORD BOTTOM	SACKS CEMENT	DLE SIZE 7/8 SCREEN 32. AC	CEMENTI 30. size	TUBIN DEPTH S CTURE, CEME	SET	D PACKER SET EZE, ETC.
CASING SIZE	TOF (Interval, s	LINE size and nut	R RECORD BOTTOM	SACKS CEMENT	SCREEN	30. SIZE	TUBIN DEPTH S CTURE, CEME AMOUNT A	SET	D PACKER SET EZE, ETC.
CASING SIZE SIZE 31. Perforation Record Open bo 33. Date First Production	TOF (Interval, s	LINE size and nut	R RECORD BOTTOM	PRO wing, gas lift, pun	SCREEN	30. SIZE	TUBIN DEPTH S CTURE, CEME AMOUNT A	SET INT SQUE	D PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE	TOF (Interval, s 10 23)	LINE size and nut 71. to Productic ested	n Method (Flor	PRO PRO wing, gas lift, pun Prod'n. For Test Period	SCREEN 32. AC DEPTH IN DUCTION nping – Size and t	CEMENTI 30. 312E CID, SHOT, FRAG TERVAL ype pump) Gas – MCF	TUBIN DEPTH S CTURE, CEME AMOUNT A We Water - B	Il Status (	D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) Gas - Oil Ratio
CASING SIZE SIZE 31. Perforation Record Open bo 33. Date First Production	TOF (Interval, s 10 23)	LINE size and nut	n Method (Flor	PRO PRO wing, gas lift, pun Prod'n. For Test Period	SCREEN 32. AC DEPTH IN DUCTION nping – Size and t	CEMENTI 30. 312E CID, SHOT, FRAG TERVAL ype pump) Gas – MCF	TUBIN DEPTH S CTURE, CEME AMOUNT A	Il Status (	D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in)
CASING SIZE 29. 31. Perforation Record Open bo 33. Date First Production Date of Test	Interval, a	LINE size and nut 71° to Productic ested Pressure	n Method (Flor Choke Size	PRO PRO wing, gas lift, pun Prod'n. For Test Period	SCREEN 32. AC DEPTH IN DUCTION mping – Size and t Oil – Bbl.	CEMENTI 30. 312E CID, SHOT, FRAG TERVAL ype pump) Gas – MCF	TUBIN DEPTH S CTURE, CEME AMOUNT A We Water - B	SET INT SQUE ND KIND Il Status ( bl. G Oil Gr	D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) Gas - Oil Ratio
CASING SIZE 29. 31. Perforation Record Open bo 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	Hours To Casing 1 (Sold, user	LINE size and nut 71° to Productic ested Pressure	n Method (Flor Choke Size	PRO PRO wing, gas lift, pun Prod'n. For Test Period	SCREEN 32. AC DEPTH IN DUCTION mping – Size and t Oil – Bbl.	CEMENTI 30. 312E CID, SHOT, FRAG TERVAL ype pump) Gas – MCF	TUBIN DEPTH 3 CTURE, CEME AMOUNT A We Water B	SET INT SQUE ND KIND Il Status ( bl. G Oil Gr	D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) Gas - Oil Ratio
CASING SIZE 29. 31. Perforation Record Open bo 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOF (Interval, s Interval, s Interval, s Interval Casing i (Sold, used s	LINE size and nut 71. Se Productic ested Pressure d for fuel, 1	n Method (Flor Choke Size	PRO PRO wing, gas lift, pun Prod'n. For Test Period I- Oil – Bbl.	SCREEN 32. AC DEPTH IN DUCTION mping – Size and t Oil – Bbl. Gas – MC	CEMENTI	TUBIN DEPTH S CTURE, CEME AMOUNT A We Water - B - Bbl.	SET INT SQUE IND KIND	D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) Gas - Oil Ratio
CASING SIZE 29. 31. Perforation Record Open bo 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	TOF (Interval, s Interval, s Interval, s Interval Casing i (Sold, used s	LINE size and nut 71. Se Productic ested Pressure d for fuel, 1	n Method (Flor Choke Size	PRO PRO wing, gas lift, pun Prod'n. For Test Period I- Oil – Bbl.	SCREEN 32. AC DEPTH IN DUCTION mping – Size and t Oil – Bbl. Gas – MC	CEMENTI	TUBIN DEPTH S CTURE, CEME AMOUNT A We Water - B - Bbl.	SET INT SQUE ND KIND Il Status ( bl. G Oil Gr essed By d belief.	D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) Gas - Oil Ratio
CASING SIZE 29. 31. Perforation Record Open bo 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOF (Interval, s Interval, s Interval, s Interval Casing i (Sold, used s	LINE size and nut 71. Se Productic ested Pressure d for fuel, 1	n Method (Flor Choke Size	PRO PRO wing, gas lift, pun Prod'n. For Test Period I- Oil – Bbl.	SCREEN 32. AC DEPTH IN 32. AC DEPTH IN DUCTION nping – Size and t Oil – Bbl. Gas – MC	CEMENTI	TUBIN DEPTH S CTURE, CEME AMOUNT A We Water - B - Bbl.	SET INT SQUE IND KIND Il Status ( bl. G Oil Gr essed By d belief.	D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) Gas - Oil Ratio

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# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico Northwestern New Mexico т. Anhy \_\_\_\_ T. Canyon \_\_\_\_ \_\_\_\_\_ T. Ojo Alamo \_\_\_\_ \_\_\_\_ T. Penn. ''B''\_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ т. Salt В. Salt Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_ \_\_\_\_ T. Τ. T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_ Yates. T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_ т. 7 River T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_ Queen 23 T. \_\_\_\_ T. Montoya \_\_\_\_\_\_ T. Mancos \_\_\_\_\_\_ T. McCracken \_\_\_\_ T. Grayburg т. San Andres\_ \_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_ \_\_\_\_\_ T. Ignacio Qtzte\_\_\_\_\_ Т. Glorieta\_ \_\_\_\_\_ T. McKee\_\_ \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_ Paddock \_\_\_\_\_ Т. Blinebry \_\_\_\_ Т. \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_ T. Granite \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. Т. Tubb \_\_\_\_\_ Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ Т. ----- T. \_\_\_\_ Abo \_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. т. Wolfcamp\_\_\_\_\_ T. \_\_\_\_ Т. \_\_\_\_\_ T. Chinle \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. Permian \_\_\_\_\_ T. Permian \_\_\_\_\_ T. Penn. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. Penn. ''A'' \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T.

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