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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /		AND	E Legente LIA E D
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS
LAND OFFICE OIL /			MAR 2 7 1970
TRANSPORTER GAS			
OPERATOR 27			O. C. C. Arsesia, office
PRORATION OFFICE Operator			Angelia, or con
Texas American (i	l Corporation		
Address		m	
Reason(s) for filing (Check proper box)	s Bldg midland,	Texas 7070] Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	Change eff	ective Larch 1, 1970
If change of ownership give name and address of previous owner	Harlan Productio	n Company P.O. Box 35	5, Monahans, Texas 79756
	PACE		
Lease Name	Well No. Pool Name, Inc. ading For	Carra Food	
Yates	l Loco Hills	(G.SA) State, Fede	eral or Fee
Location			
Unit Letter ; 660	Feet From The South Line	and 660 Feet Fro	m The west
Line of Section 5 Tow	mship 78 Range	20 , NMPM,	County
Line of Section 5	10		Budy
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S decree (Give address to which an	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil			
Texas New Mexico Pi	pe Line Co	Address (Give address to which ap)	and Texas proved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghedd Gds Gi Di, Gdb		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	v 5 18 29	No .	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completio	O11 WC11	1	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Sopin Salan,
	TURING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ROLE SIZE			
		1	ii i a man ha annal ta an annaed tan alla
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
Date First New Oil Hun 16 I tills			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Lang.			Gas-MCF
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-Mcr
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1981-MoryD			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		 	
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSE	RVATION COMMISSION
		11	, 19
	regulations of the Oil Conservation with and that the information given	11 11 11 11	11220
above is true and complete to th	e best of my knowledge and belief.	 	11 18 18
		TITLE	12 04 ()

Production Mgr.

(Date)

March 1, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fitl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply plated wells.