

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 9 1975

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	ARTESIA, OFFICE	7. Unit Agreement Name <b>Ballard Grayburg San Andres Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>		8. Farm or Lease Name <b>Tract #25</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18S</b> RANGE <b>29E</b> NMPM.		10. Field and Pool or Wildcat <b>Loco Hills Queen Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <b>Fracture Treat</b>	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit, pulled rods and tubing.
2. Cleaned out shot hole cavings to T. D.
3. Fracture treated O. H. Premier w/500 gals 15% Reg acid, 40,000 gals gelled water (FW), 46,000# 20/40 sand, 6,250# 10/20 sand and 100# polyphosphate. AIR & P = 17.5 BPM @ 2800#.  
  
Fracture treated O. H. Metex in two equal stages, each consisting of 500 gals 15% Reg acid, 20,000 gals gelled FW, 19,250# 20/40 sand, 5,000# 10/20 sand and 75# polyphosphate. 1st stage AIR & P = 16 BPM @ 3000#; 2nd stage AIR & P = 16 BPM @ 2850#.
4. Circulated sand out of hole, ran pump & rods and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
**John C. English**

SIGNED

TITLE **Production Foreman**

DATE **June 5, 1975**

APPROVED BY

**W. A. Grossett**

TITLE **SUPERVISOR, DISTRICT II**

DATE

**JUN 9 1975**

CONDITIONS OF APPROVAL, IF ANY: