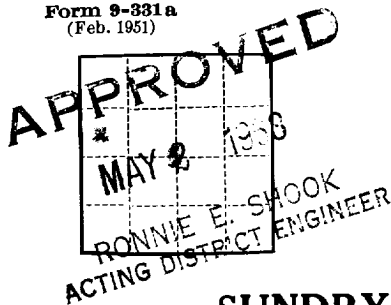


MAY 15, 1963

REMEDIAL WORK

Loco Hills Pool-Eddy County  
INTERNATIONAL OIL & GAS CORP.

Pulled tubing & cleaned well out to ID 2730 Ran Gamma Ray-Neutron & caliper logs. Ran lynes straddle packers and treated the following zones in the Grayburg. SWF 310 B fresh wtr + 10000#sd OH 2665-2730 SWF 271 B fresh wtr + 10000# sd OH 2625-2665 SWF 380 B fresh wtr + 10000# sd OH 2540-80 SWF 511 B fresh wtr + 9500# sd OH 2500-40 Returned well to producing status.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_

Lease No. **LC-060888****RECEIVED**

MAY 3 1963

ARTESIA, N. M. OFFICE

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF <del>WATER SHUT-OFF</del> <b>ACIDIZING</b>	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 1, 1963

**Bay Miller**Well No. **1** is located **1980** ft. from **N** line and **660** ft. from **E** line of sec. **2****34 1/4 N. 1/4 Sec. 5** **18-5** **29-E** **N. M. P. M.**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)**Loco Hills** **Eddy** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is **3570** ft.**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Pulled tubing and cleaned well out to total depth of 2730'. Ran Gamma Ray-Neutron and Caliper logs. Ran Lynes straddle formation packers and treated the following zones in the Grayburg formation:**

**2665-2730 with 10,000 lb. sand using 310 barrels fresh water.**  
**2625-2665 with 10,000 lb. sand using 271 barrels fresh water.**  
**2540-2580 with 10,000 lb. sand using 380 barrels fresh water.**  
**2500-2540 with 9,500 lb. sand using 511 barrels fresh water.**

**Returned well to producing status.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **International Oil & Gas Corporation**Address **P.O. Box 427****Artesia, New Mexico**By *B. J. Davenport*Title **District Superintendent****RECEIVED**  
MAY 1 1963  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO