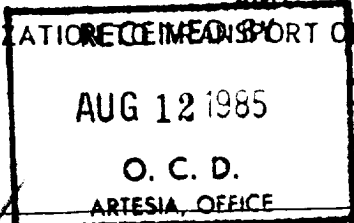


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

AUTHORIZATION FOR EXPORT OF OIL AND NATURAL GAS



Operator
Anadarko Petroleum Corporation

Address
P. O. Box 2497 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change in Ownership Effective:

AUG 1 1985

If change of ownership give name and address of previous owner: Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ballard GSAU Tract 13	Well No. 1	Pool Name, Including Formation Loco Hills Grbg., San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. LC 060888
Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line of Section 5 Township 18S Range 29E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 60028, San Angelo, TX 76906
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) 10 W.W. Frank Phillips Bldg., Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When E 5 18S 29E Yes Aug. 1962

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't'v.	Diff. Res't'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					Posted 10-3			
					9-6-85			
					Eky Op Name			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rob Brandes
(Signature)

Sr. Administrative Specialist

JUL 22 1985

(Date)

OIL CONSERVATION COMMISSION
AUG 26 1985

APPROVED _____, 19__

BY Les A. Clements
Original Signed By

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiple.